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LAND OFFICE		
OPERATOR		

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-1639**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**Millard Deck**

3. Address of Operator  
**Box 1017, Eunice, New Mexico 88231**

4. Location of Well  
UNIT LETTER **G** LOCATED **1900** FEET FROM THE **N** LINE AND **1000** FEET FROM **East** LINE OF SEC. **2** TWP. **21S** RGE. **35E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
**G.M. State**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Eumont**

12. County  
**Lea**

15. Date Spudded  
**7-22-72**

16. Date T.D. Reached  
**7-26-72**

17. Date Compl. (Ready to Prod.)  
**8-31-72**

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth  
**4000'**

21. Plug Back T.D.  
**3995'**

22. If Multiple Compl., How Many

23. Intervals Drilled By  
**Rotary Tools**  
**0-1000'**

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**3339'-3975' Seven River-Queen**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Gamma Ray-Neutron**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	345'	12 1/4"	350 sks	Circulated
5"	14#	4000'	7-7/8"	300 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3000'	None

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3339-3975'	Acidize w/3000 gal 15% reg. acid. Fracture treat w/20,000 gelled brine & 80,000 # sand.

33. PRODUCTION

Date First Production  
**9-1-72**

Production Method (Flowing, gas lift, pumping — Size and type pump)  
**Pump**

Well Status (Prod. or Shut-in)  
**Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-1-72	24	-		35	115.5	0.8	3300

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		35	115.5	0.8	35.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold to Phillips**

Test Witnessed By  
**A. O. Smith**

35. List of Attachments  
**Gamma Ray-Neutron & Inclination Survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner-Operator DATE 9-8-72

[illegible]

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345'	345'	Caliche & red beds				
345	1034'	689'	Red beds				
1034	1131'	97'	Anhydrite				
1131	2217'	1086'	Salt & Anhydrite				
2217	3123'	906'	Lime & Dolomite				
3123	4000'	877'	Sandy dolomite				

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OIL CONSERVATION COMM.

HOBBS, N. M.