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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Millard Deck
Address
P. O. Box 1047, Eunice, New Mexico 88231
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name G.M. State	Well No. 2	Pool Name, including Formation Eumont-7 Rivers Queen	Kind of Lease State, Federal or Fee State	Lease No. E-1639
Location Unit Letter G ; 1906 Feet From The North Line and 1980 Feet From The East Line of Section 2 Township 21S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg. 4th & Washington, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 21S	Rge. 35E	Is gas actually connected? Yes	When Not Available

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-22-72	Date Compl. Ready to Prod. 8-31-72	Total Depth 4000'		P.B.T.D. 3995'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation 7 Rivers, Queen	Top Oil/Gas Pay 3839'		Tubing Depth 3800'					
Perforations 3839'-3975'	Depth Casing Shoe 4000'								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	8-5/8" 24#	345'		350 sks-circulated					
7-7/8"	5 1/2" 14#	4000'		300 sks					
	2-3/8" 4.7#	2800'							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-1-72	Date of Test 9-1-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 35.8 bbls	Oil-Bbls. 35	Water-Bbls. 0.8	Gas-MCF 115.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Millard Deck
(Signature)
Owner-Operator
(Title)

OIL CONSERVATION COMMISSION
SEP 13 1972
APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells

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SEP 18 1972

OIL CONSERVATION COMM.
HOBBES, N. M.