DISTRICT I

DISTRICT II

DISTRICT (II

DISTRICT IV

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

## STATE OF NEW MEXICO

Enersy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

F 04 21S 32E 1683 North 1650 West Lea  11. Bottom Hole Location  11. Loc Lock  11. Bottom Hole Location  12. Loc Code 13. Producing Method Code 14. Gas Concession Date 13. C-129 Person Number 16. C-129 Effective Date 17.	Strata Production Company P. O. Box 1300 Roswell, New Mexico 88202—1030  3. Fox Nature 3. O-225—24374 Hat Mesa Delaware 3.0-225—24374 Hat Mesa Delaware 3.0-225—24374 10. Surface Location 11. Surface Location 12. Law Code 13. Predicting Medical Code 14. Code Concentrate Date 15. Code 15.	2040 South Pached				) 4 / 4 D) . E	AND ALIT				
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## A Franciporter   19. Transporter Name   20. POD   21. O.G   22. POD ULSTR Location and Description   2007440   EOTT Energy Operating LP   P. O. Box 4666   2448010   O   F-04-21S-32E    Produced Water   22. POD ULSTR Location and Description   F-04-21S-32E    ### Well Completion Data   25. Spuid Date   26. Ready Date   26. Ready Date   27. TD   28. PBTD   29. Perforations   29. Perforations   29. Depth Set   33. Saits Cement   33. Saits Cement   33. Saits Cement   34. Date New Oil   35. Gas Delivery Date   36. Test Date   37. Test Longib   38. Top Pressure   39. Cap Pressure	B. Transporter Name  OGRID  OGRID  OOR 19. Transporter Name  OOR 19. FOD 21. O.G 22. FOD ULSTR Location and Description  EOTT Energy Operating LP P. O. Box 4666  Houston, Texas 77210—4666  Produced Water  2). FOD ULSTR Location and Description  Well Completion Data  2). Spurd Date  20. Ready Date  20. Ready Date  21. FOD ULSTR Location and Description  Well Completion Data  2). Spurd Date  3). Long & Tubing Size  3). Long & Tubing Size  3). Long & Tubing Size  3). Digith Set  3). Stats Centeral  Well Test Data  3). Date New Oil  3). Stats Centeral  4). Oil  1). The reference of the rules of the Oil Conservation Division bear and complete to the cit off your working and bear.  4). Lo prefly secrify that the information given above a true and complete to the cit off your working and bear.  4). Choice Size  4). Oil CONSERVATION DIVISION  CATAL J. Date of the Oil Conservation Division  Approved By-  Table  CATOL J. Back Size  7/1/98  Proces  505—622—1127  If this is a schange of operator fill in the OGRID number and name of the review operator  Freenous Operator Signature  Procinc Name  Procinc	- <del> </del>		<del></del>			<u>.                                    </u>				
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Form 3160-5 (JUNE 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M.M. Oil Cons. P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14791

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Gas Well X Other Temporarily Abandoned Well 8. Well Name and No. New Mexico A Federal #1 2. Name of Operator STRATA PRODUCTION COMPANY 9. API Well No. P. O. Box 1030 505-622-1127 30-025-24374 3. Address and Telephone No. Roswell, New Mexico 88202-1030 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Hat Mesa Delaware 1683' FNL & 1650' FWL 11. County or Parish, State Section 4-21S-32E Lea County, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recomple:ion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection OTHER Dispose Water

02/26/98: MIRU to run casing integrity test.

02/27/98: Due to 300' of open hole between the 9 5/8" stub and the 9 5/8" casing recompleted at 3500'-6800', the wellbore could be damaged by the test. The casing integrity test was not conducted. Vince Balderaz with the Hobbs BLM approved cancellation of the test.

Strata Production Company requests approval to Temporarily Abandon the well for a period of one (1) year to evaluate potential for recompletion and/or deepen.

## DENIER

This space for Federal or State office use)  ORIG. SGD.) DAVID R. GLAS Title PETROLEI Date  APR 26 139	14. I hereby certify that the foregoing is true and correct Signed Carol J. Janua	Title	Production Records Manager	Date_	4/21/98
Date 14 is a second of the sec	This space for Federal or State office use)  ORIG. SGD.) DAVID H. GLAS	Title	. PETROLEI WONEER	Date	APR 2 6 1339

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly ind willfully to make to any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>(</sup>Note: Report results of multiple completion on Well Completion or Recompletion or Recompletion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

#### DEJRICLI

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

### STATE OF NEW MEXICO

Energy Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

\_\_ AMENDED REPORT

I.	RE	QUEST FO	OR ALLOV	VABLE	AND AUTH	HORIZATIO	N TO TRA	NSPORT	
		1. Operator Name						2. OGRID Number	
		duction Co	mpany			:		021712	
	P. O. Box	TU3U Iew Mexico	88202-1	030				cason for Filing Cod tive Februar	
	API Number	ICW WICKIOO	00202 1	000	5. Pool Name		OO LIIGO	6. Pool	<del></del>
: : 30-	025-243	74		Hat	Mesa Dela	aware		302	11.4
· <del></del>	7. Property Code				8. Property Nam			9. Well	
	010736			Now	Mexico A				#1
II. 10	). Surface I	ocation		New	MEXICO A	i ederai			<del>//  </del>
UL or Lot No.	Section Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
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	04	21S  Hole Location	32E		1683	North	1650	West	Lea
UL or Lot No	Section 1	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East West Line	County
12. Lse Code	13. Producing	Method Code	14. Gas Con	naction Date	, 15. C-129 Pe	rmit Number	16. C-129 E	ffective Date	17. C→129 Exp Date
-	_								
F III. Oil and	Goe Trans	P			ļ. <u> </u>				
18. Transporter	Uas ITalis	19. Transport	er Name		20. PC	 DD	21. O/G	22 POD ULST	R Location
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40, Choke S	ize	41. (	Dil	42.	Water	43. G	15	44. AOF	45. Test Method
46. I hereby c	ertify that the ru	les of the Oil Cor	servation Division	nave been	<del></del>				
1	nd that the infor dedge and belief.	mation given above	is true and com	rete to the		OIL CONSE	KVATION :	DIVISION	·-
	10	6 (10)	Lera.					*	
Signature: Printed name:	Carol J. G		16.6-Clas		Approved By:				
		n Records I	Manager		Title: Approva. Date:				
	1/22/98		505-622-	1127					<del>-</del>
		ill in the OGRID nu			pperator			<del></del>	
! <b>}</b>									
Previou	ıs Operator Signi	uture		Frinte	d Name		1 itle		Date

#### DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

## STATE OF NEW MEXICO

Energy Minerals & Natural Resources Department

Form C~104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

	inta Fe, NM 87505					AWENL	DED REPORT
I.		OR ALLOWAE	BLE AND AUT	HORIZATIOI	N TO TRA	NSPORT	
	l Operator Nam	e and Address				2. OGRID Number	
	ata Production Co	mpany		_		021712	
	O. Box 1030					eason for Filing Coo	
—	swell, New Mexico	88202-1030			CO_Effec	tive Septen	ber 1, 1997
	<sup>2</sup> l Number		5. Pocl Name			6. Poo	l Code
	5-24374		Hat Mesa Del	aware		302	214
7. Pro	openty Code		8. Property Nam	ne e		9. Well	Number
	10736	N-	ew Mexico A	Federal		· <del></del> · <del></del>	#1
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11. B	Sottom Hole Locatio	n					<del></del>
UL or Lot No	Section Township	Range [20]	t dn Feet From The	North South Line	Feet From The	East/West Line	County
12. Lsc Code : 13	3. Producing Method Code	14. Gas Conrection	1 Date 15, C=129 Pe	ermii Number	- 16. C-129 E	ffective Date	17. C – 129 Exp Date
F	Р						
III. Oil and Ga	······························						
18. Transporter	19. Transpor	ter Name	20. F	OD	2:. 06	22. POD ULSI	R Levetion
OGRID	and A	ldress	·				eription
	iulfMark Energy, I	nc.					
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V. Produced V  2:  V. Well Comple  25. Spud Date  30. Hole Size  VI. Well Test I  34. Date New Or  40. Choke Size  46. I hereby certify complied with and that	Data  35. Gas De  that the rules of the Oil Corat the information given above and belief.	Casing & Tubing S &	27. TD  36. Fest Date  42. Water  been on the	28. PBT  32. Depth Set  37. Test Le  43. Gits	eation and Described by the second of the se	29. Perfor.  33. Sacks of the s	39. Csg. Pressure
V. Well Comple 25. Spud Date 30. Hole Size  VI. Well Test I 34. Date New Or 40. Choke Size  46. I hereby certify complied with and the best of my knowledge Signature:	Data  35. Gas De  that the rules of the Oil Corat the information given above and belief.	Casing & Tubing S. c.  Discreption Division have a structure and complete to	36. Lest Date  42. Water  been to the Approved By:	28. PBT  32. Depth Set  37. Test Le  43. Gits	Nation and Described by the state of the sta	29. Perfor.  33. Sacks of the s	39. Csg. Pressure
V. Produced V  2:  V. Well Comple  25. Spud Date  30. Hole Size  VI. Well Test I  34. Date New Or  40. Choke Size  46. I hereby certify complied with and the best of my knowledge  Signature: Car	Data  1 35. Gas De  that the rules of the Oil Corat the information given above and belief.	Casing & Tubing S &  livery Date  Dil  diservation Division have a strue and complete t	27. TD  36. Fest Date  42. Water  been on the	28. PBT  32. Depth Set  37. Test Le  43. Gits	Nation and Described by the state of the sta	29. Perfor.  33. Sacks of the s	Cement  39. Csg. Pressure