

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 196
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☐ Gas Well ☐ Other ☒ Temporarily Abandoned

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030 505-622-1127
Roswell, New Mexico 88202-1030

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1683' FNL & 1650' FWL
Section 4-21S-32E

5. Lease Designation and Serial No.

NM-14791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

New Mexico A Federal #1

9. API Well No.

30-025-24374

10. Field and Pool, or Exploratory Area

Hat Mesa Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ OTHER

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to economical and operational conditions, Strata Production Company requests approval to Temporarily Abandon the well for the period of one (1) year to evaluate offset drilling and potential for behind pipe reserves. Tubing, rods and pump remain downhole.

12
OCT 18 1997

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 7/11/96

(This space for Federal or State office use)

Approved by [Signature]

Title PETROLEUM ENGINEER

Date OCT 18 1997

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Resource Area Headquarters
P. O. Box 1778
Carlsbad, New Mexico 88221-1778

3160 (067)
NM-14791

6/13/96

CERTIFIED--RETURN RECEIPT REQUESTED

No. Z 737 763 306

Strata Production Co.
Attention: Carol Garcia
P. O. Box 1030
Roswell, N.M. 88201-1030

Re: New Mexico A Federal #1
1683' FNL & 1650' FNL
Sec. 4 - 21S-32E, Lea Co.

Gentlemen:

Your sundry notice, dated May 6, 1996, requesting approval to temporarily abandon the referenced well is returned unapproved due to lack of the following checked item(s).

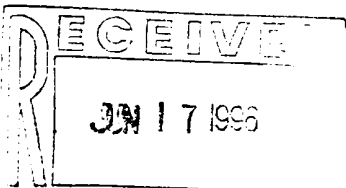
- ☐ Justification for temporary abandonment status.
- ☐ More details concerning proposed action.
- ☐ Economic determination to support justification.
- ☒ Time frame for proposed action.
- ☐ Other: _____

Pursuant to 43 CFR 3162.3-4, operators shall promptly plug and abandon wells that are no longer serving a useful purpose, unless approval has been given to temporarily abandon the well. Accordingly, you are to resubmit the sundry notice (original and 5 copies) with the above item(s) within 30 days from receipt of this letter. Failure to respond within time frame could result in an incident of noncompliance.

If you have any questions, please contact Joe Lara or Tim O'Brien at (505) 887-6544.

Sincerely,

Joe A. Lara
For Timothy P. O'Brien
Supervisory Mineral
Resources Specialist



DISTRICT I
PO Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised February 10, 1994
Instructions on Back
Submit to Appropriate District Office
5 Copies
___ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Strata Production Company P. O. Box 1030 Roswell, New Mexico 88202-1030		2. OGRID Number 021712
3. Reason for Filing Code CO Effective March 1, 1996		
4. API Number 30-025-24374	5. Pool Name Hat Mesa Delaware	6. Pool Code 30214
7. Property Code 010736	8. Property Name New Mexico A Federal	9. Well Number #1

II. 10. Surface Location

UL or Lot No. F	Section 04	Township 21S	Range 32E	Lot Idn.	Feet From The 1683	North/South Line North	Feet From The 1650	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot Idn.	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Correction Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Exp Date				

III. Oil and Gas Transporters

18. Transporter OGRID 149410	19. Transporter Name and Address Ada Crude Oil Company P. O. Box 844 Houston, Texas 77001	20. POD 2448010	21. O/G O	22. POD ULSTR Location and Description F-04-21S-32E

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Ibg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Carol J. Garcia	Approved By:		
Printed name: Carol J. Garcia	Title:		
Title: Production Records Manager	Approval Date:	MAR 13 1995	
Date: 3/8/96	Phone: 505-622-1127		

47. If this is a change of operator fill in the OGRID number and name of the previous operator

DISTRICT I
PO Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
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Submit to Appropriate District Office
5 Copies
___ AMENDED REPORT

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Strata Production Company P. O. Box 1030 Roswell, New Mexico 88202-1030		2. OGRID Number 021712
		3. Reason for Filing Code CO Effective January 1, 1996
4. API Number 30-025-24374	5. Pool Name Hat Mesa Delaware	6. Pool Code 30214
7. Property Code 010736	8. Property Name New Mexico A Federal	9. Well Number #1

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
F	04	21S	32E		1683	North	1650	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Exp Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007440	EOTT Energy Operating LP P. O. Box 4666 Houston, Texas 77210-4666	2448010	O	F-04-21S-32E

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
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34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
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46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature: <i>Carol J. Garcia</i>	Approved By:
Printed name: Carol J. Garcia	Title:
Title: Production Records Manager	Approval Date: JAN 31 1994
Date: 1/24/96	Phone: 505-622-1127

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Strata Production Company		Well API No. 30-025-24374
Address P. O. Box 1030, Roswell, New Mexico 88202-1030		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Change effective April 1, 1992
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico A Federal	Well No. 1	Pool Name, Including Formation Hat Mesa Delaware	Kind of Lease State Federal or Reg	Lease No. NM-14791
Location				
Unit Letter <u>F</u> : <u>1683</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line				
Section <u>4</u> Township <u>21</u> South Range <u>32</u> East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Petro Source Partners, Ltd.	P. O. Box 1356, Dumas, TX 79029			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
GPM Gas Corporation	1010 Plaza Office Bldg., Bartlesville,			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 4	Twp. 21S	Rge. 32E
			Is gas actually connected? Yes	When? OK 74004 10/05/89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol J. Garcia
Signature
Carol J. Garcia, Production Analyst
Printed Name
4/8/92
Date
505-622-1127
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 24 '92
By John Smith
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.