			N.M. Oil Cons. E P.O. Box 19L	Vivision		
Form 3160-5 (JUNE 1990)	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND M	E INTERIOR	Hobbs, NM 88241	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.		
Do not use this form for	PRY NOTICES AND RE proposals to drill or to deep PPLICATION FOR PERMIT	pen or reentry to	a different reservoir.	NM – 14791 6. If Indian, Allottee or Tribe Name		
1. Type of Well Oil Gas	SUBMIT IN TRIF	PLICATE		7. If Unit or CA, Agreement Designation		
Well Well X Oth	er Temporarily Aban	Idoned		8. Well Name and No.		
2. Name of Operator	STRATA PRODUCTIO	N COMPANY		New Mexico A Federal #1 9. API Well No.		
3. Address and Telephone No.						
Location of Well (Footage, Se	c., T., R., M., or Survey Descriptio			10. Field and Pool, or Exploratory Area Hat Mesa Delaware		
	1683' FNL & 1650' I Section 4–21S–32E	FWL		11. County or Parish, State Lea County, New Mexico		
2. CHECK APPR	OPRIATE BOX(s) TO INI	DICATE NATU	RE OF NOTICE, RE	EPORT, OR OTHER DATA		
TYPE OF SUBMISSIO	N		TYPE OF ACTION			
X Notice of Intent	X	Abandonment Recompletion		Change of Plans New Construction		
Subsequent Report		Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off		
Final Abandonment	Notice	Altering Casing OTHER		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

Due to economical and operational conditions, Strata Production Company requests approval to Temporarily Abandon the well for the period of one (1) year to evaluate offset drilling and potential for behind pipe reserves. Tubing, rods and pump remain downhole.



. I hereby certify that the foregoing is true and correct Signed Anal J. Sarcia	Title Production Records Manager	Date_	7/11/96
(This space for Federal or State office use) Approved by		Date	Ū(T)
Conditions of approval, if any:		-	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilbully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter-within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Carlsbad Resource Area Headquarters

P. O. Box 1778 Carlsbad, New Mexico 88221-1778

3160 (067) NM-14791

6/13/96

CERTIFIED--RETURN RECEIPT REQUESTED

No. <u>Z 737 763 306</u>	
Strata Production Co.	
Attention : Carol Garcia P. O. Dox 1030	
Roswell, NM 8201-1030	
Re: New Mexico A Felend #1	
1683' FNL 4 1650' FWL	
Sec. 4 - 215-32E, Lea Co.	

Gentlemen:

Your sundry notice, dated May 6, 1996 Your sundry notice, dated <u>May 6, 1996</u>, requesting approval to temporarily abandon the referenced well is returned unapproved due to lack of the following checked item(s).

_ Justification for temporary abandonment status.

More details concerning proposed action.

Economic determination to support justification. Time frame for proposed action.

____ Other:

Pursuant to 43 CFR 3162.3-4, operators shall promptly plug and abandon wells that are no longer serving a useful purpose, unless approval has been given to temporarily abandon the well. Accordingly, you are to resubmit the sundry notice (original and 5 copies) with the above item(s) within 30 days from receipt of this letter. Failure to respond within time frame could result in an incident of noncompliance.

If you have any questions, please contact Joe Lara or Tim O'Brien at (505) 887-6544

Sincerely,

fre I. Lara

For Timothy P. O'Brien Supervisory Mineral Resources Specialist



	ns, NM 88241-198)			OF NEW M & Natural Resourc				Form C+104 February 10, 1994	
DISTRICT II 11 South First, A:	MALLA NIKA UUDIG						0		structions on Back	
	rtesia, NM 88210			CONSE			Su	bmit to Appropr	iate District Office	
	ISTRICT III OIL CONS							5 Copies		
					South Pac Fe, NM 8					
	o, Santa Fe, NM 5	7505		ouniu	10, 1101	57 500	AMENDED REPORT			
[.		QUEST FC		VABLE	AND AUT	HORIZATIO	r	ANSPORT 2. OGRID Number		
;		•					· . :	021712		
Strata Production Company P. O. Box 1030							3. Re	eason for Filing Co		
Roswell, New Mexico 88202-				030		· · · · · · · · · · · · · · · · · · ·	CO Effe	ective Marcl	n 1, 1996	
4	4. API Number				5. Pool Name			6. Poc	ol Code	
	025-2437	'4		Hat Mesa Delaware				30	214	
7	7. Property Code			8. Property Name				9. Well Number		
~	010736			New	Mexico A	Federal			#1	
– — – – r). Surface Lo									
UL of Lot No.	Section	Township	Range	Lot Idr.	Feet From The	North South Line	Fee' From The	East/West Line	County	
F[04	21S	32E		1683	North	1650	West	Lea	
11.	Bottom H	ole Location	l							
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North South Line	Feet From The	East/West Line	County	
12. Lse Code	13. Producing	Method Code	14. Gas Cor	rection Date	15. C-129 Pe	mië Namber	16. C-129 E	ffective Date	17. C-129 Exp Date	
F	F	c								
·	Gas Transp	·							l	
18. Transporter	+	19. Transporte	er Name		20. PC	DD	21. O/G	22. POD ULS	TR Location	
OGRID 149410	Ada Crue	and Add			·			and De	scription	
		x 844	7001			8010	0			
		Texas 7	7001			8010	0	F-04-2	21S-32E	
			7001				0	F-04-2	21S-32E	
			7001				0	F-04-2	21S-32E	
V Provluce	Houston,		7001				Ο	F-04-2	21S-32E	
V. Produce	Houston,		7001						21S-32E	
	Houston,	Texas 77	7001	· · · · · · · · · · · · · · · · · · ·					21S-32E	
	Houston, d Water 23. POD	Texas 77					ovation and Dese			
7. Well Cor 25. Spud	Houston, d Water 23. POD mpletion Da	Texas 77	Date			24. POD ULSTR 1 25. PB	ovation and Dese	ription 29. Perfo	rations	
/. Well Cor	Houston, d Water 23. POD mpletion Da	Texas 77				24. PODULSTR I	ovation and Dese	ription	rations	
V. Well Cor 25. Spud	Houston, d Water 23. POD mpletion Da	Texas 77	Date			24. POD ULSTR 1 25. PB	ovation and Dese	ription 29. Perfo	rations	
7. Well Cor 25. Spud	Houston, d Water 23. POD mpletion Da	Texas 77	Date			24. POD ULSTR 1 25. PB	ovation and Dese	ription 29. Perfo	rations	
V. Well Cor 25. Spud	Houston, d Water 23. POD mpletion Da	Texas 77	Date			24. POD ULSTR 1 25. PB	ovation and Dese	ription 29. Perfo	rations	
7. Well Con 25. Spud 30. Hole S	Houston, d Water 23. POD mpletion Da Date	Texas 77	Date			24. POD ULSTR 1 25. PB	ovation and Dese	ription 29. Perfo	rations	
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 /. Well Con 25. Spud 30. Hole \$ 30. Hole \$ 40. Choke \$<td>Houston, d Water 23. POD Date Size size size size rify that the rules d that the information</td><td>Texas 77</td><td>Date</td><td>30, 1 42.</td><td>27. T[) 27. T[) est Date Water</td><td>24. POD ULSTR 1 28. PB 32. Depth Set 37. Test L 43. Ga</td><td>avation and Deser</td><td>ription 29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF</td><td>rations Cement 39. Csg. Pressure</td>	Houston, d Water 23. POD Date Size size size size rify that the rules d that the information	Texas 77	Date	30, 1 42.	27. T[) 27. T[) est Date Water	24. POD ULSTR 1 28. PB 32. Depth Set 37. Test L 43. Ga	avation and Deser	ription 29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	rations Cement 39. Csg. Pressure	
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DISTRICT I PO Box 1980, Hobbs, NM 88241-1989					E OF NEW nerals & Natural F	Form C–104 Revised February 10, 1994			
DISTRICT II				C.,		er e	-		structions on Bad
811 South First, Art	tesia, NM 88210			<u></u>				bmit to Appropri	ate District Offi
DISTRICT III					40 South	ON DIVISI	ON		5 Copi
1000 Rio Brazos Rd, DISTRICT IV	, Aztec, NM 8/410				inta Fe, N			AMENI	
2040 South Pacheco	o, Santa Fe, NM 8	7505		00	unta i 0, i i	W 07505			ED REPOR
I.	RE	QUEST FC	R ALLOV	VABLE	AND AUT	HORIZATIO	N TO TRA	ANSPORT	
_		I. Operator Name					i	2. OGRID Number	
Strata Production Company P. O. Box 1030								021712	
i		lew Mexico	88202-1	030				eason for Filing Coo	
· · · · · · · · · · · · · · · · · · ·	. API Number		00202-	000	5. Pool Name			ective Janua	
30-0	025-2437	74		Hat	Mesa Del	aware			214
••••••••••••••••••••••••••••••••••••••	. Property Code				8. Property Nam				Number
1	010736			New	Mexico A	Federal	#1		
II. 10.	. Surface L	ocation						i	<u> </u>
UL or Lot No.	Section	Township	Range	Lot Idn	Feet From The	North South Line	Feet From The	East/West Line	County
F	04	21S	32E	10	1683	North	1650	West	Lea
·		lole Location	l					·	
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North South Line	Feet From The	East/West Line	County
							<u></u>		
12. Lse Code	13. Producing	Method Code	14. Gas Cen	section Date	15. C-129 Pc	rmit Number	16. C-129 E	ffective Date	17. C-129 Exp Dat
F		Р							
III. Oil and	Gas Trans				ı ———				
18. Transporter OGRID		19. Transporte and Add			20. PC	CIC	21. O/G	22. POD_ULST and Des	
007440	EOTT E	nergy Ope	rating LP						
	P. O. B	ox 4666			244	8010	0		
		, Texas 7	7210-466	6				F-04-2	1S-32E
			7210-466	96				F042	11S-32E
	Houston 1 Water		7210-466)6					15-32E
	Houston		7210-466)6					1S-32E
	Houston	Texas 7	7210-466)6					1S-32E
IV. Produced	Houston 1 Water 23. POD	Texas 7		· · · · · · · · · · · · · · · · · · ·			ovation and Desc		
IV. Produced V. Well Con 25. Spud	Houston 1 Water 23. POD npletion Date	, Texas 77 11a 26. Ready I	Date			24. POD ULSTR I 28. PB	ovation and Desc	ription 29. Perfor	ations
IV. Produced	Houston 1 Water 23. POD npletion Date	, Texas 77 11a 26. Ready I				24. POD ULSTR 1	ovation and Desc	ription	ations
IV. Produced V. Well Con 25. Spud	Houston 1 Water 23. POD npletion Date	, Texas 77 11a 26. Ready I	Date			24. POD ULSTR I 28. PB	ovation and Desc	ription 29. Perfor	ations
IV. Produced V. Well Con 25. Spud	Houston 1 Water 23. POD npletion Date	, Texas 77 11a 26. Ready I	Date			24. POD ULSTR I 28. PB	ovation and Desc	ription 29. Perfor	ations
IV. Produced V. Well Con 25. Spud	Houston 1 Water 23. POD npletion Date	, Texas 77 11a 26. Ready I	Date			24. POD ULSTR I 28. PB	ovation and Desc	ription 29. Perfor	ations
IV. Produced V. Well Con 25. Spud 30. Hole S	Houston	, Texas 77 11a 26. Ready I	Date			24. POD ULSTR I 28. PB	ovation and Desc	ription 29. Perfor	ations
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Submit 5 Copies Appropriate District Office DISTRICT I]	Energy, Min	State of N erals and Nat	ew Mexico ural Resour	ces Departm	ent		Form C Revised	1-1-89	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	1	OIL CO	NSERVA		DIVISIO	N		See Inst at Botto	n of Page	
P.O. Drawer DD, Anenia, NM 88210		Santa	P.O. B I Fe, New M	ox 2088 exico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQL		R ALLOWAE							
I.			SPORT OIL							
Operator							PI No.			
Strata Producti			<u></u>	<u> </u>		30-	025-243	374		
P. O. Box 1030, Reason(s) for Filing (Check proper box)	Rosw	<u>ell, Ne</u>	w Mexic		02-1030	·				
New Well		Change in Tra	insporter of:		er (Please expla	in) 💉				
Recompletion	Oil	ДЪ	y Gas	Chan	ge effect	ive Apr	il 1, 19	92		
Change in Operator	Casinghea	d Gas X Co	ondensate			···				
If change of operator give name and address of previous operator			·							
II. DESCRIPTION OF WELL	AND LEA	ASE								
Lease Name	1 7		ol Name, Includi	-			of Lease	Lease No.		
New Mexico A Feo Location	leral	<u> 1 H</u>	at Mesa	Delaw	are	XXXX	Federal or Res	NM-1	4791	
Unit LetterF	:168	3 <u>3</u> Fe	et From The $\frac{N}{C}$	orth_Lin	e and <u>165</u>	<u>0 </u>	et From The	lest	Line	
Section 4 Township	<u>, 21 S</u>	outh Ra	inge 32 Ea	st "N	MPM,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate			re address to wh				1	
Petro Source Pa Name of Authonized Transporter of Casing	<u>rtner</u> head Gas		Dry Gas	P. Q	Box 1	<u>356, Di</u>	imas, T	<u>X 790</u>	29	
GPM Gas Corporat									esville.	
If well produces oil or liquids, give location of tanks.	Unit F	4 2	15 32E	Is gas actual Y	y connected? e s	When		ОК	74004	
If this production is commingled with that f IV. COMPLETION DATA	rom any oth				<u> </u>					
Designate Type of Completion -	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		I. Ready to Pro	1 xd.	Total Depth	l	j	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	ation	Top Oil/Gas	Pay	<u></u>	Tubing Depth	1		
Perforations				L			Depth Casing Shoe			
HOLE SIZE		UBING, CA	ASING AND	CEMENTI		D				
	0/		10 SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES				1						
OIL WELL (Test must be after re Date First New Oil Run To Tank			oad oil and must					r full 24 hour	s.)	
Date this new Off Rull To Talls	Date of Te	a		Producing M	ethod (Flow, pu	mp, gas lýt, e	lc.)			
Length of Test	Tubing Pre	ssure		Casing Press	lre		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
GAS WELL	<u> </u>			l	<u> </u>		L	·		
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conder	Isate/MMCF		Gravity of Co	mdensate		
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-in)		Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF	COMPLI	ANCE	<u>۱</u> ۲			L			
I hereby certify that the rules and regula	tions of the	Oil Conservati	on	(DIL CON	ISERV	ATION E	DIVISIC	N	
Division have been complied with and t is true and complete to the best of my k	hat the infor nowledge at	mation given a id belief.	bove			Ľ	PR 24"	92		
				Date	e Approve	d	·· ·· ₩ ⊥			
Carol J. to	tarce	بع		By	د دانا آمذا	uriu ir 43 1. ∑rid≌				
Signature Carol J. Garcia	, Proc	luction	Analys	UU	<u> </u>	18.2				
Printed Name 4/8/92		Гі -622-11	lle	11			······			
Dale		Telepho								
INSTRUCTIONS: This form	n is to be	filed in com	pliance with	Rule 1104						

.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each root in multiply completed wells.