Form 3160-4

30-025-24374

(November 1983)		UNII. ET	STATE	HIMS	16M±1N	ИПОЯТ	36.	Form a	t Bure	au No. 1004_0127		
(formerly 9-330)		TMENT C		1) I E T		VUU_{See}	other in	L CIVED	s Aug	ust 31, 1985		
	,-	JREAU OF LA			IOR	stru reve	ctionនាច្រ use នាក់ម			ION AND SERIAL NO.		
	11,	المناز والمناز المناز المناز المناز	No. of					NM 1479				
WELL CC)MPLETION	OR RECO	MPLETION	REPO	RT AN	ND LQ	G *3:	6. IF INDIAN	189	TTEE OR TRIBE NAME		
Ia. TYPE OF WE			DRY	,			156 (1)	7 UNIT AGRI	EKMENT	NAME		
b. TYPE OF COM							01.7		Q.	· · · · · · · · · · · · · · · · · · ·		
WELL [OVER L. EV	EAP DIFFE BACK	X SESVE X	Other -			AREL	S. PARM OR	LEASE	NAME		
2. NAME OF OPERA		ON COMPA						1		A Federal		
3. ADDRESS OF OP	ERATOR	ON COMPAI	N Y —————————					9. WELL NO.				
648 Petrol	eum Buildi	na Roswel	l New Me	vico 8	เลวก1			#1	ID BOOL			
648 Petroleum Building Roswell, New Mexico 88201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).									Und. Deleware			
At surface 16	At surface 1683' FNL & 1650' FWL (4 14 15								11. SEC., T., R., M., OR BLOCK AND SURVEY			
	iterval reported b		-					OR AREA				
At total depth								Sec. 4,	T - 2	1-S, R-32-E		
•			14 PERMIT	NO.	DATE	ISSUED		12. COUNTY		13. STATE		
					1			Lea	(7t			
15. DATE SPUDDED	IG. DATE TO.	REACHED 17. DAT	E COMIL (Read	y to prod.)	18. EL	EVATIONS (DF, RKB,	RT, GR, ETC.)*	19. E	New Mexico		
7-13-89	7-28-89	9-18	3-89		CR	3653¹			36	555'		
20. TOTAL DEPTH, MD	1		TVD 1 22, 15 N	FITHE CO	OMPL.,		ERVALS LLED BY	ROTARY TOO	LS	CABLE TOOLS		
13, 100 21. PRODUCING INTE)' 91 RVAL(S), OF THIS	COMPLETION TO	P. BOTT M. NAME	(MD AND		<u> </u>		XXXXX				
6834' to 686				, 2	,				25	. WAS DIRECTIONAL SURVEY MADE		
	De	laware	372							NO		
26. TYPE ELECTRIC		RUN						1	$\frac{1}{27}$. $\overline{\mathbf{w}}$	AS WELL CORED		
Cement Bor	nd Log								No			
28. CASING SIZE	WEIGHT, LB.		ING RECORD ()	Report all a Hole size	trings set							
20"	94#			26"					A MOUNT PULLED			
13 3/8"			$\frac{357}{3350}$ $\frac{20}{17\frac{1}{2}}$							" C"		
29.										·		
817.F	TOP (MD)	LINER RECORD				30.		TUBING RECO	RD			
9 5/8"	3252'	8897 ¹	SACKS CEMENT	SCREE	(MD)	SIZE	- L	DEPTH SET (M	D)	PACKER SET (MD)		
	8797 [']	13000'	1860 1385			2-7/8	.W.80	6850'				
31. PERFORATION RE	CORD (Interval, 8)	ize and number)		32.	A	CID, SHOT	FRACT	URE, CEMENT	SOUF	EZE ETC		
6834', 41,	50, 67, ε	69'.		DEPTI	INTERVA			OUNT AND KINI				
				686			Acdz	w/1500ga	als 7	128 NEFE		
				686	0'					el & Co2 &		
							pro	p w/25000)# 20)/40 ottawa.		
33.*			PR	ODUCTION	· · · · · · · · · · · · · · · · · · ·							
DATE FIRST PRODUCT	TON PROD	CCTION METHOD (ppe of pu	mp)	WELL	STATUB	(Producing or		
09-18-89		owing						Pro	ducir	ng		
	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD			GAS-NI	CF	WATER BBL.	. (AS-OIL RATIO		
09-21-89 PLOW. TUBING PRESS.	24 CASING PRESSU	1 H GALCULATED	OII -BBL	148	AS-MCF.	201	11 1 77 5	20		1.36		
270#	20#	24-HOUR RAT		1	AS MCF.	1	WATER-	**Bt/.	OIL GR	AVITY-API (CORR.)		
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.)				<u> </u>		TEST WITNES	SED BY	39.6		
Vented 35. LIST OF ATTACH								Frank M		n		
SS. DIGE OF ALLACH	at = 0 10											

36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records DATE Sept. 25, 1989 Vice Pres./Administration Adam *(See Instructions and Spaces for Additional Data on Reverse Side) Fitle 18 U.S.C. Section 1001, makes it a crime for any corson knowingly and willfully to make to any department or agency of the U...ted States any false, fictory or fraudulent state. United States any false, fictor or fraudulent state

GEOLOGIC MARKER	TOP	TRUE VERT. DEPTH									
	TC	MEAS, DEPTH									
		NAME									
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoveries):	DESCRIPTION, CONTENTS, ETC.										
terval tested, cushio	BOTTOM										
ncluding depth in	TOP										
drill-stem, tests, in recoveries):	FORMATION										

Submit 5 Copies
Appropriate Datariet Office
DSTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Dep.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F	OR AI	LLOWAE ORT OIL	BLE AND AUTHOR . AND NATURAL C	RIZATION					
Operator				<u> </u>	THE THIE C		API No.				
Strata Production	n Comp	any			30-025-24374						
648 Petroleum Bu: Reakin(s) for Filing (Check proper bus)	ilding			Ro	swell, New Me		88201				
New Well		Change is	n Transin	orter of:	Other (Please exp	plain)					
Кесопрівнов	Oil		Dry G								
Change in Operator	Casinghe	ead Gas [-,								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELI	ANDIE	FACE									
Lease Name		Well No.	. Pool N	ag Formation	Kind	of Lease	Lease Lease No.				
New Mexico A Fed	eral	#1	На	t Mer-	Delaware		Federal or Fee	NM	14791		
Location		6021					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
Unit LetterF	:	683	Fed F	rom The	orth Line and 16	<u>50'</u> F	set From The	West	Line		
Secuon 4 Towns	hi p 2	21-S	Kange	32-E	NMPM,	Lea			County		
III. DESIGNATION OF TRA	NSPORT	ER OF C	OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Enron Oil Trading	, XX	or Conde	ED ME		Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Cas	α III a	mspor	tati or Dry		P.O. Box 118	8, Hous	ton, TX	7725	1-1188		
			u Diy	- COE# []	Address (Give address to	which approved	1 copy of this for	m is 10 be se	nt)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp		Is gas actually connected?	When					
If this production is commingled with the	F F	1 4	121S			L	10-05-8	39	 		
IV. COMPLETION DATA	a nom any c	N. S. 104.25 U	i pool, gi	ive continuing	ing order number:						
Designate Type of Completio	n - (X)	Oil We	:11	Gas Well	New Well Workover	Deepes	Plug Back S	ame Res'v	Diff Resiv		
Date Speeded	Date Cor	mpl. Ready			Total Depth	P.B.T.D.		XXX			
1 2 - 13 - 89 Lievations (DF, RKB, RT, GR, etc.)	Name of	9-18- Producing F			Top OiVGas Pay	6869'					
GR 3653'		Delaw		ц		Tubing Depth	·				
Perforations			<u> </u>	· · · · · · · · · · · · · · · · · · ·	6834'		Dejah Casing	350' Shoe			
6834', 41, 50, 6	7 & 69										
HOLE SIZE		TUBING	I, CASI	ING AND	CEMENTING RECO		· · · · · · · · · · · · · · · · · · ·				
26"	2	CASING & TUENNG SIZE			DEPTH SE	: 1		CKS CEM			
17	1	3 - 3/8	11		3350'		1000 sx Cl "C" 3760 sx "Neat"200"C				
124"	9-5/8"				8897'		1860 sx Cl "C"				
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE				<u> </u>				
OIL WELL (Test must be after					be equal to or exceed top a	illomable for th	is depth or be for	full 24 kou	vs)		
issue firm New Oil Run To Tank	Date of T	िट्ड		Producing Method (Flow,	pump, yas lift,	elc.)					
Length of Test	Tubing F	Tubing Pressure			Casing Pressure	Choke Size	Choke Size				
Actual Prod. During Test	Oil - Bы	Oil - Bbls.			Water - Bbls.	Gas- MCF					
GAS WELL	l						1				
Actual Prod. Test - MCF/D	Length o	x Tosi			Bbls. Condensate/MMCF		Gavity of Ca	densite			
					Gravity of Condensate						
esting Method (pitot, back pr.) Tubing Pressure (Shut in)					Casing Pressure (Shut in)	Choke Size					
VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with an	ulations of the	he Oil Conse formation gr	егунціод		OIL CO	NSERV	ATION D	IVISIC	N		
is true and complete to the best of m			, ,		Date Approv	'ed					
Signature Signature Compact Comments of the					Ву			*****			
James G. McClelland VP-Administratio Primed Name October 11, 1990 505 622-1127					Title						
Date 11, 1990			izz-1 ucptione l					,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

QCT 2 4 1990 OC HOBBS C.

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 4, 1990

Sealy H. Cavin, Jr. P.O. Box 2168 Albuquerque, NM 87103-2168

RE:

Strata Production Company, application for an unorthodox oil well location; New Mexico Federal A Well No. 1, 1683' FNL - 1650' FWL (Unit F), 4-T21S-R32E, Hat Mesa Bone Spring Pool, Lea County, New Mexico.

Dear Mr. Cavin:

Reference is made to your application on behalf of Strata Production Company for the subject well dated June 27, 1989. At some point prior to when this matter was to be placed on the hearing docket, someone affiliated with this case requested the OCD to hold it until further notice. At this time I have reviewed the matter further and our records indicate that the subject well tested the Bone-Spring zone dry and recompleted further up-hole into the Hat Mesa Delaware Pool (see copy of sundry notice and C-104 attached), in which the location is a standard oil well location.

I am assuming that there is no further need for this application and am returning it to you at this time.

Thank you.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Hobbs

US Bureau of Land Management - Carlsbad