

1. PRODUCTION OFFICE

Grace Petroleum Corporation

P. O. Drawer 2358, Midland, Texas; 79702

Responsible for filing of report (check one box)

Yes ☐ No ☐

Is translation required? ☐

Is there a change of ownership? ☒

If change of ownership give name and address of previous owner: Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

New Mexico Federal 1 S. Salt Lake Morrow

Well Depth F 1683 Feet From Top North 1650 West

Latitude 4 Township 21-S 32-E

Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND GAS: ☒ Permian Corporation
Gas Company of New Mexico ☒
 If this production is commingled with that of _____ ☐ No

If this production is commingled with that from any other well, give name and location of each source.

V. COMPLETION DATA

Designate Type of Completion — (A)
Date Completed _____ Date Started _____
Elevation at Well Head, B.H., R.T., etc., _____ Number of Stages or Perforations _____
Production _____
TUBING, CASING, JOINTS, ETC. RECORD HOLE SIZE _____ CASING & TUBING SIZES _____ DEPT - FEET _____ BAGS OF CEMENT _____

VI. TEST DATA AND SUMMARY

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Note: The total volume of load oil and test oil equal to or exceed top allowable for the well.)			
Date of New Oil Run To Tanks	Date of Test	Well No. _____	
Length of Test	Testing Pressure	Shut-in Pressure	Well Size
Action From During Test	Oil Drops	Well No. _____	
GAS WELL			
Action From Test (G/O/D)	Length of Test	Shut-in Pressure	Quantity of Condensate
Testing Method (pilot, back prod)	Testing Pressure (shut-in)	Shut-in Pressure (shut-in)	Well Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information furnished above is true and complete to the best of my knowledge.		NOV 1979	
 Buddy J. Knight District Production Manager		Orig. Signed by Jerry Sexton Dist 1, Supv.	
10-25-79		This form is to be filed in compliance with RULE 1104.	
		It shall be a request for allowable for a newly drilled or deepened well. This form must be accompanied by a calculation of the deviation of the well in accordance with Rule 110.	
		This form must be filled out completely for allowable and recompleted wells.	
		Use only Sections I, II, III, and IV for changes of owner.	

This form is to be filed in compliance with RULE 1104.
It is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a translation of the deviation log taken on the well in accordance with RULE 111.
When the plans of this form are to be filed out completely for allowable for a newly drilled and recompleted well.

See also, Sections 1, 11, 111, and 112 for changes of owner, well number, or transportation of other such change of condition.

OIL CONSERVATION COMMISSION

P. O. Box 1980
Hobbs, New Mexico

NOTICE OF DISCONNECT:

Date October 10, 1977

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT A DISCONNECT ON

<u>CLEARY PETROLEUM CORPORATION</u>	<u>NEW MEXICO FEDERAL</u>
Operator	Lease
<u>#1</u>	<u>F</u>
Well	Unit
	<u>4-21S-32E</u>
	S - T - R
	<u>Salt Lake</u>
	<u>South Morrow</u>
	Pool

<u>Gas Company of New Mexico</u>	<u>WAS MADE ON</u>	<u>10/10/77</u>
Name of Purchaser		Date.

DUE TO Notified by Cleary field personnel that well was to be converted to Salt Water Disposal. Well has been disconnected from Gas Company of New Mexico facilities by Cleary Petroleum Corporation.

cc: Cleary Petroleum Corporation
300 Prentice Building
North Broadway Plaza
Oklahoma City, Oklahoma 73116

GAS COMPANY OF NEW MEXICO

Cleary Petroleum Corporation
P. O. Drawer 2358
Midland, Texas 79702

Representative

Transmission Manager
Title

cc: Oil Conservation Commission - Santa Fe (2 copies)

E. R. Corliss - Dallas
W. B. Richardson - Dallas
R. J. McCrary - Dallas
F. H. Dodson - Oklahoma

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Mexico Federal

9. WELL NO.

1

10. FIELD AND FOOT, OR WILDCAT

Salt Lake, South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

1683' FNL & 1650' FWL

14. PERMIT NO.

Letter of 2-9-73

15. ELEVATION (Show whether DF, RT, GR, etc.)

3653' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TURE TREAT

MULTIPLE COMPLETION

SURGE OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

TA

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Temporary Abandonment

(NOTE: Report results of multiple completion on Well
Completion or Rec completion Report and Log form.)

17. DEN. REPAIR, PROPOSED OR COMPLETED OPERATIONS (Specify all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)

8-1-77

Workover (as shown on Sundry Notice dated 6-30-77) was unsuccessful.
Gas production proved uneconomical. Temporarily abandoned.

This approval of temporary
abandonment expires OCT 1 1978

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Prod. Mgr.

DATE

9-27-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE
SEP 27 1977
BERNARD MOROZ
DISTRICT ENGINEER

*See Instructions on Reverse Side

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE September 7, 1977

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from the CLEARY PETROLEUM CORPORATION Federal D,
Operator Lease
South Salt
#1, F, 4-21S-32E, Lake Morrow,
Well # Unit Letter S.T.R. Pool

GAS COMPANY OF NEW MEXICO, was made on 9/7/77.
Name of Purchaser Date

GAS COMPANY OF NEW MEXICO
PURCHASER


REPRESENTATIVE

Transmission Manager
TITLE

cc: Oil Conservation Commission - Santa Fe

E. R. Corliss - Dallas

W. B. Richardson - Dallas

R. J. McCrary - Dallas

E. H. Redden - Carlsbad

Operator(s): CLEARY PETROLEUM CORPORATION
300 Prentice Building
North Broadway Plaza
Oklahoma City, Oklahoma 73116

File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions (Reverse side))

COPY TO O. G. C.

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-14791
2. NAME OF OPERATOR Cleary Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1683' FNL & 1650' FWL		8. FARM OR LEASE NAME New Mexico Federal
14. PERMIT NO. Letter of 2-9-73		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3653' GR		10. FIELD AND POOL, OR WILDCAT Salt Lake, South
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-21-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover of Morrow zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-19-77 Pulled RTTS pkr. & RBP. Set CIBP @ 13,715' w/1 sk. cement on top. Ran Guiberson AGT pkr. w/25.06' bull plugged N-80, 2 3/8" jt. on bottom of pkr. Set @ 13,586'.
- 5-20-77 Ran 2 3/8" x 5 1/2" (17-20#) Guiberson Uni-Pkr. VI packer on 2 7/8" tubing & set @ 13,147'. Tubing was tested in the hole above the slips to 9000 psi. Tested tree & lower pkr to 5000 psi. Set w/12,000# compression on pkr. Nippled up tree. Loaded annulus w/treated 2% KCL water. Pressured annulus to 2000 psi. Held O.K. Perforated 5 1/2" casing w/McCullough 1 9/16" de-centralized tubing gun-Omega as follows: 13,174-78' (5 holes), 13,184-88' (5 holes) and 13,522-31' (14 holes).
- 5-25-77 Spotted 500 gal. 7 1/2% Ezeflow acid. Injected into formation @ 5000 psi.
- 6-2-77 Ran Guiberson LE plug on sand line & set in Guiberson AGT pkr. Ran Unipkr. VI, and 2 7/8" tubing. Set @ 12,741' w/17,000# wt. on pkr.
- 6-6-77 Acidized w/4000 gal of 7 1/2% Morrowflow acid & 1500 SCF nitrogen per bbl. of acid. Max. press. 9000 psi. Aver. press. 8700 psi. ISI 8700 psi, 5 min. & 15 min. SI 7000 psi. 14 hr. SITP 150 psi.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Assistant Dist. Prod. Mgr. DATE 6-30-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 1 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
P. O. Drawer 2358 Midland Texas 79702		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.) At surface		10. FIELD AND ZONE, OR WELL NO.
1683' FNL & 1650' FWL		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
14. PERMIT NO.		12. COUNTY OR PARISH
Letter of 2-9-73		13. STATE
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		
3653' GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give in detail all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pkr. will be milled out @ 13,400' and perfs from 13,640-671', 13,752-754', 13,761-768', 13,797-812' will be tested w/ret. BP and pkr. to determine source of wtr. entry. After eliminating wtr. influx, additional perfs will be placed from 13,174-178', 13,184-188', 13,522-530', and 13,532-534'. It is estimated that work will begin during the week beginning 4-18-77.

18. I hereby certify that the foregoing is true and correct:

SIGNED August W. LeeTITLE Assistant Dist. Prod. Mgr. DATE 4-15-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONTENTS OF APPROVAL, IF ANY:

APPROVED

APR 18 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED

RECEIVED

APR 21 1977

THE CONSTITUTION COMM.
NOBBS, R. L.