

AUTHORITY

COMMISSION
ALLOWABLE

Revised Old C-104 and C-105
Effective 1-1-85

OIL AND NATURAL GAS

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. OPERATOR
Teal Petroleum Company
 Address
405 Wall Towers East, Midland, Texas 79701
 Reasons for filing (Check proper box)
 New Well ☐ Change in Ownership ☒
 Recombination ☐ Oil ☐
 Change in Ownership ☒ Castinghead ☐
 If change of ownership give name and address of previous owner **Amini Oil Company, 405 Wall Towers East, Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico Federal	Well No. 1	Section 32	Range 16	Lease No. NM1479
Location Balt Lake South (Morrow)				
Unit Letter F	Feet from North 1683	Feet from East 1650	Feet from South West	
Line of Section 4	Township 21-S	Range 32-E	County Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> The Permian Corp.	Name of Authorized Transporter of Castinghead Gas <input checked="" type="checkbox"/> Southern Union Gas Co.
If well produces oil or liquids, give location of tanks. F 4 21-S 32-E	
If this production is commingled with that from any other well, give name and location of well.	

The address to which approval copy of this form is to be sent:
P. O. Box 1183, Houston, Texas 77001
 The address to which approval copy of this form is to be sent:
1500 Fidelity Union Tower, Dallas Tex. 75201
 Yes **Oct. 1973**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Workover	Deepen	Re-Work	Re-Work	Diff. Re-Work
Date Spudded	Date Compl. Ready					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Day	Time	Depth	Depth	Depth
Perforations						
TUBING, CASING, AND RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Total volume of fluid produced in test to or exceed top allowable (24 hours)	
Length of Test	Tubing Pressure	Flow Rate	Choke Size
Actual Prod. During Test	Oil-Beds		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flow Rate/MCF	Gravity of Condensate
Testing Methods (pilot, back pr.)	Tubing Pressure	Flow Rate (test-to)	Choke Size

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge.

Wanda Walker
 Agent
 October 17, 1974
 (Signature)
 (Title)
 (Date)

Original Signed by
 Joe P.
 This form is to be filed in compliance with RULE 1104.
 This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable and recompleted wells.
 Only Sections I, II, III, and VI for changes of owner, name, lease or number, or transporter or other such change of condition.

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

Operator Amini Oil Company	
Address 405 Wall Towers East - Midland, Tx. 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Correction
Recompletion <input type="checkbox"/>	Change in Transporter of:
Change in Ownership <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico Federal	Well No. 1	Pool Name, Including Formation Salt Lake South (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. NM14791
Location Unit Letter <u>F</u> : <u>1683</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>21-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Tx. 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1508 Fidelity Union Tower Suite 200 Campbell Center, Dallas, Tx. 75201	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 4
	Twp. 21-S	Rge. 32-E
	Is gas actually connected? <u>No</u> When <u>Waiting on pipeline</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-9-73	Date Compl. Ready to Prod. 4-27-73	Total Depth 14,000	P.B.T.D. 13,400					
Elevations (DF, RKB, RT, GR, etc.) 3653' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 13640	Tubing Depth 13400					
Perforations 13640 - 13812	Depth Casing Shoe							
Liner 8 1/2"	5 1/2" TUBING, CASING, AND CEMENTING RECORD 1400'						13855X	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		397		1000			
17 1/2"	13-3/8"		3350		3760			
12 1/4"	9-5/8"		8951		1825			
	2-7/8"		13400					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 16200	Length of Test 24 hrs.	Bbls. Condensate/MMCF 75	Gravity of Condensate 49.2
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 4537 p.s.i.	Casing Pressure (Shut-in) Packer	Choke Size See Form C-122

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Karin Godwin
(Signature)
Agent
(Title)
July 23, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION

405 Wall Towers East

OPERATOR Amini Oil CompanyADDRESS Midland, Texas 79701

FIELD _____

LEASE New Mexico FederalWELL NO. 1LOCATION 1683' FWL & 1650' FWL, Sec. 4, T-21-S, R-32-E, Lea County, New MexicoDEVIATION RECORD

DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
180	-1/4	4409	1-1/4	9,960	2-1/4
397	-1/4	4828	1-1/4	10,300	2-3/4
775	-3/4	5348	1	10,487	3
1085	1-1/4	5788	-1/4	10,704	2-1/2
1304	1-1/4	6288	-3/4	10,994	3
1514	1-1/4	6785	1	11,120	3
1990	1-1/4	7275	1-1/4	11,620	2-1/4
2277	1-1/4	7749	1	12,103	2
2767	1-3/4	8242	1-1/4	12,402	1-3/4
2995	2-1/2	8734	-1/2	12,700	2
3112	2-1/2	8951	1	13,160	2-1/4
3336	2-1/4	9015	1-1/2	13,535	2-1/4
3506	1-1/2	9455	2	13,795	2-1/4
3909	1-1/2	9688	1-1/2	14,000	2-1/4

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Signature

Arc Drilling Company

Company

STATE OF TEXAS

COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared J.E.P. Sheerer, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Signature

Manager - Arc Drilling Company

Title

Sworn and Subscribed to before me, this the 13th day of April, 19 73

S. R. McKinney, Jr.
Notary Public in and for Midland County,
Texas.

My Commission Expires:

June 1, 1973