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UNIT) STATES SUBMIT IN TRIPLIC DEPARTMENT. JE THE INTERIOR COther in

Instructions

Lorm approved. Budget Bureau No. 42 R1424 5. LEANE DEBIGNATION AND BERIAL NO.

NM 14791 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WFIIS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X while 🗀 OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Amini Oil Company
3. ALDRESS OF OPERATOR New Mexico Federal 405 Wall Towers East - Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA 1683' FNL & 1650' FW Sec. 4. T-21-S. R-32-F 15. ELEVATIONS (Show whether DF, RT, GR, etc.) letter dated 2-9-73 3653' GR <u>New Mexico</u> Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING		ABANDONMENT*] [
REPAIR WELL		CHANGE PLANS	 (Other)Drillin	ng Progres	s	X
(Other)			(NOTE: Report res Completion or Reco	ults of multiple ompletion Report	completion on Wel	n

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Drilled 12 $\frac{1}{4}$ " hole to 8951'; Set 43.50# & 40# 9-5/8" casing @8951' & 3-11-73 Cemented first state W/950 sx Halliburton light (6# salt, $\frac{1}{4}$ # floseal, & .002% HR-4 per sac<) & w/200 sx Class H (10# salt, 1% CFR-2 per sack). Plugged down 6:00 AM 3-11-73. Cemented 2nd Stage w/675~sxlight (6# salt, 5# gilsonite & $\frac{1}{4}$ # floseal per sack). Plugged down 11:30 AM 3-11-73. Temp. Survey. Top of cement 3600'.

3 - 12 - 73W. O. C. 24 hrs. Tested csg. w/2000 psi for 30 mins. - held OK.

18. I hereby certify that the foregoing is true and correct TITLE _ Agent (This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ACCEPTED FOR RECORD

MAR 8 0 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

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UNIT OSTATES UNIT OSTATES *SUBMET IN TRIPLAC DEPARTMENT OF THE INTERIOR COllege side) **

GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND BERIAL NO.

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N	JM	1479	1			

					IN IVI 14791 Indian, aleottee oi	TRIDE NAME
CDo not use t	JNDRY NOTO this form for proposa Use "APPLICAT	SES AND REPOR IS to drill or to deepen or YON FOR PERMIT—" for	TS ON WELLS plug back to a different reservance proposals.)			CTRIBE NAME
OHE GAS WELL WELL	L S OTHER			7. UNI	T AGREEMENT NAME	
2. NAME OF OPERATO	R			8. FAR	M OR LEASE NAME	
Amini Oil Co				Nev	w Mexico Fe	ede <u>ral</u>
405 Wall To: 4. horation of Well See also space 17 A: surface	wers <u>East - N</u> (Report location clean below.)	Midland, Texas arly and in accordance wit	79701 h any State requirements.*	10. FIE	ELD AND POOL, OR W	ILDCAT
A. Surface				11. se	Undesi	gnated
1683' FNL &	1650' FWL				4	_
14. PERMIT NO.		15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	Sec.	$\frac{4}{1}$, $\frac{1-21-S}{1}$	<u>R-32-E</u>
<u>letter dated</u>	2-9- 73	3653' GR		Т.	ea l	lew Mexico
16.	Check App	ropriate Box To Indica	ate Nature of Notice, Rep			EW_MEXICO
	NOTICE OF INTENTI			SUBSEQUENT REP	,	
TEST WATER SHU	T-OFF Pt.	LL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELI	,
FRACTURE TREAT	 ;	LTIPLE COMPLETE	FRACTURE TREATM	IENT	ALTERING CASIN	G
SHOOT OR ACIDIZE		ANDON*	SHOOTING OR ACH		ABANDON MENT*	
(Other)	<u></u>	ANGE PLANS	(Other)Or Note: Rep	illing Progre ort results of multi or Recompletion Rep	SS ple completion on V	— X J Vell
17. DESCRIBE PROPOSET proposed work, nent to this work	O OR COMPLETED OPERA If well is directiona	TIONS (Clearly state all per lly drilled, give subsurface	tinent details, and give pertinent details, and measured and t			
1	@3350, w/356	oU sx Halliburto	emented 61 $\#$ S-80 n light, $\frac{1}{4}\#$ flowsed neat. Plugged do	al. 15.6# sa	alt & 5# mile	sing 3
2-21-73	W.O.C. 18 h	rs tested asq	g. w/2000 psi for ;	30 mins. – h	neld OK	
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18. I hereby certify zb.	at the forester to the					•
SIGNED TEL	in Hole	Win TITLE	Agent		ATE3-6-73	
- (This space for Fe	deral or State office t		<u></u>			
APPROVED BY			•	ADDEDTER	700 0700	-1
CONDITIONS OF	APPROVAL, IF ANY	: TITLE _		ACCEPTED »	WR RECORD	

*See Instructions on Reverse Side

7 1973

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

Form (May	

Form 9-311 (May 1964)	UNITED STATES SUBMIT IN TRIPLIED TO THE INTERIOR COllege Instructions Feb. DEPARTMEN. JE THE INTERIOR COLLEGE	Form approved. Budget Bureau No. 42 R1424. 5. LEANE DESIGNATION AND MERIAL NO.
SU (Do not use t	JNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	NM 14791 6. IF INDIAN, ALLOTTER OR TRIBE NAME
1. CIL GAS WELL WEL 2. NAME OF OPERATO		7. UNIT AGREEMENT NAME
Amini Oil 3. Address of opera	Company	8. FARM OR LEASE NAME New Mexico Federal 9. WELL NO.
4. LOCATION OF WELL See also space 17 At surface	Towers East - Midland, Texas 79701 (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
1683' FN	L & 1650' FWL	Undesignated 11. SEC., T., B., M., OE BLK. AND SURVEY OR AREA
14. FERMIT No. Letter dat	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 4, T-21-S, R-32-E
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	Lea New Mexico
	NOTICE OF INTENTION TO:	NT REPORT OF:
TEST WATER SHUTTER TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	f multiple completion on Well
 DESCRIBE PROPOSED proposed work, nent to this work 	on COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, if well is directionally drilled, give subsurface locations and measured and true vertical).	
2-9-73	Spudded 2:00 PM.	
2-10-73	Drilled 26" hole to 397'; cemented 94# st&c 20" casis sacks class "C" 2% ca cl, 5# salt & $\frac{1}{4}$ lb. flowseal adown 1:00 PM. Cement circulated.	ng @397' w/1000 per sack. Plugged
2-12-73	W. O. C. 18 hrs tested casing $w/1000$ psi for 30	mins held okay.
8. I hereby certify the	at the foregoing is true and correct	
SIGNED Sase	Acres of State office uses	DATE 2-20-73

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 2 1 1973

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

AMINI OIL COMPANY NO. 1 NEW MEXICO FEDERAL LEA COUNTY, NEW MEXICO

Casing and Cement Program:

Surface Casing:

24" hole size; set 400' of 20" casing (94 lb., ST&C) Cement (circulate) with: 625 sacks of Halliburton light with additives of 5 lbs. salt per sack; 200 sacks of Class C with 2% calcium chloride per sack.

First Intermediate String:

 $17\frac{1}{2}$ " hole size; set 4000' of 13-3/8" casing (2000' 54 50 lb. K-55, 2000' 61 lb. S-80)

Cement (circulate) with: 2080 sacks of Halliburton light with 18% salt per sack; 200 sacks of Class C Neat.

Second Intermediate String:

 $12\frac{1}{4}$ " hole size; set 9550' of 9-5/8" casing (5100' 40 lb. N-80, 1400' 43 50 lb. N-80, 850' 40 lb. S-95, 2200' 43 50 lb. S-95)

Cement with: 1690 sacks of Halliburton light; 300 sacks of Class H.

Contingency Casing:

 $8\frac{1}{2}$ " hole size; set 11,000' 7-5/8" streamline liner (4700' 26.4 lb. N-80, 3000' 29.7 lb. N-80, 3300' 33.7 lb. N-80) Cement with: 275 sacks of Class H with .75% CFR-2 and 8 lbs. salt per sack.

Production String:

 $6\frac{1}{2}$ " hole size; set 14,500' of 5" liner (18 lb. N-80) with 400 sacks of Class H with .0075% CFR-2 and 8 lbs. salt per sack.