

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Kimball Production Company

Address
2320 First City National Bank Bldg., Houston, Texas 77002

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal One	Well No. 1	Pool Name, including Formatted Hat Mesa (Morrow)	Lease No. 026684
Location Unit/Section 1 Township 21-S Range 31-E Line 660' Direction South			
Line of Section 1 Township 21-S Range 31-E Section Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (to which address all correspondence of this form is to be sent) Navajo Crude Oil Company P. O. Drawer 175 Artesia, N. Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (to which address all correspondence of this form is to be sent) LLano, Inc P. O. Drawer 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge. Date of Test 1 21-S 32-E No 9/14/73

If this production is commingled with that from any other lease or pool, give name of pooling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Deep Well ☐ Same Res'ty. ☐ Diff. Res'ty. ☐		
Date Spudded 3/26/73	Date Compl. Ready to Prod. 6/9/73	Depth 14495	14267
Elevations (DF, RKB, RT, GR, etc.) 3774 GR	Name of Producing Formation Morrow	13791	13652
Perforations 13791' to 14075'			14317
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH - SET	SACKS CEMENT
17 1/2	13 3/8	1114	830
12 1/2	9 5/8	3945	2300
8 1/2	7 5/8	11293	800
6 1/2	5 1/2	14317	275

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of fluid and must be equal to or exceed top allowable for this depth or be for 24 hours)

Date First New Oil Run To Tanks	Date of Test	Approximate Initial Volume (gallons, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Gas-Bbls. (Standard MCF)	Gravity of Condensate
1950	24 hrs	40	480
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Orifice Mtr.	4975 psig	Backer	Adj.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

(Signature) **E. G. Bilderback**

(Title)

September 6, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED

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BY

John W. Runyan

This form is to be filed in compliance with RULE 1104.

This request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable and recompleted wells.

File only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply