Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

Ţ			. AND NATURAL GAS				
Operator,	AND NATURAL GA	PI No.					
New Tex Oil	Co.			į.	02524	4030	051
P. O. Box 297 Reason(s) for Filing (Check proper box)	, Hobbs,	NM 88	3241-0297 Diher (Please explain	n)_	·		
New Well Recompletion Change in Operator		n Transporter of: Dry Gas Condensate	Change in	Purcha	ser		
f change of operator give name	Cadinglicad Cas] concenae [2]					
and address of previous operator							
II. DESCRIPTION OF WELL	L AND LEASE Well No.	. Pool Name, Includi	ng Formation	Vind o	of Lease	1.	sase No.
Lease Name Ja + Mesa Location	/		ed. Nat Mesa Morrow State,]		ederal) or Fee 94.000726		
Umi Letter	: 1980	Feet From The			et From The _	E	Line
Section 14 Towns	hip 2/5	Range 32 6	, NMPM, (.ea			County
III. DESIGNATION OF TRA	NSPORTER OF C	OIL AND NATU					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) Tententamer, St. 1800 Houston TX 77002-6366 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casi Transwestern Py		√ of Dry Gas 🔛	P.O. Box 1188, 120				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp Rge. 215 32 E	,	When			
If this production is commingled with the IV. COMPLETION DATA		·				1	
Designate Type of Completio	Oil We n - (X)	ell Gas Well 	New Well Workover .	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe				
TUBING, CASING AND		CEMENTING RECORD					
HOLE SIZE	CASING & T	TUBING SIZE	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUI OIL WELL (Test must be afte.			s be equal to or exceed top allo	wable for the	s depth or be	for full 24 hou	urs.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF			
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	iui-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of it	gulations of the Oil Cons nd that the information g	servation given above	OIL CON			DIVISION 19	
Signature,	-			1 % (J.)	BY JERRY SUPPRIVISO	SEXTON	
NOIAN 13. Brus Printed Name 6-29-92	1son, Jr. 505-3	Pres. Tille 33.6169	Title				
Date	J <i>U</i> J-J	elephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.