ļ	<b>-</b> .							
Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department				nt		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088				N		at Bottom of Page	
DISTRICT III	Sar	na Fe, New Ma	exico 8750	04-2088				
1000 Rio Brazos Rd., Azzec, NM 87410		OR ALLOWAE	· · · · - ·					
Operator						PI No.		
SAMSON RESOURCES COMPANY				30-025-24404			25-24404	
2 W. 2nd STREE	T, TULSA, O	к 74103						
Reason(s) for Filing (Check proper box)			Out	et (Please explai	n)	······································		
	Oil Change in	Transporter of: Dry Gas						
Change in Operator	Casinghead Gas							
If change of operator give same and address of previous operator $GRAC$	E PETROLEUM	CORPORAT	ION, 6	501 N. H	BROADW	AY, OKC	<u>, ок 73116-82</u>	
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No.	Pool Name, Includi		-	) Kind o State.	of Lease Federal or Fee	Lease No. NM-093840	
PUBCO FEDERAL	<u>I</u>	HAT MESA	<u>- STR</u>	AWN-				
Unit Letter	: <u>330</u>	Feet From The NC	RTH Lin	e and66(	) Fe	et From The	WEST Line	
Section 2 Townshi	p 21-S	Range 3.2	?-е, <b>N</b>	MPM,			LEA County	
	*****			**** 1743				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OI			e address to whi	ch ann and	com of this for	m is to be sent)	
SCURLOCK PERMIAN							< 77210-4648	
Name of Authorized Transporter of Casing		or Dry Gas X		e address to whi				
GAS COMPANY OF NE	WMEXICO	+	P O BOX 26400, ALB is gas actually connected? When			UQUERQUE, NM 87125		
give location of tanks.	i i	Twp. Rge.		YES	i			
If this production is commingled with that IV. COMPLETION DATA				·				
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	AA		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe			
I Peri orali oris						Depin Casing	Shoe	
	TUBING, CASING AND		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
·						+		
V. TEST DATA AND REQUES	ST FOR ALLOWA	BLE	<u></u>					
OIL WELL (Test must be after r	recovery of total volume		and the second se				r full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pur	np, gas 1y1, e	uc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis			Gas- MCF		
Actual Float During Free	i din - Dois.							
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	-in)	Casing Press	ure (Shui-id)		Choke Size		
				· · · · · · · -		ļ		
VI. OPERATOR CERTIFIC				DIL CON	SERV	ATION E	VISION	
Division have been complied with and	ertify that the rules and regulations of the Oil Conservation ave been complied with and that the information given above							
is true and complete to the best of my	knowledge and belief.	)	Date	e Approvec	A Ł	PR 271	993	
hermin	1 Chund	w la	11	ORIGINAL				
Signature DENNIS CHANDLEE	SUPV. OF OF	PERATIONS	Ву_	BAT	Mat 100			
Printed Name 4-21-93		Title	Title					
N-21-93 Date		583-1791 phone No.						
		-	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.