

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Cleary Petroleum Corporation	
Address P. O. Drawer 2358, Midland, Tx. 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pubco Federal	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee Federal	Lease No. NM093840
Location Unit Letter <u>L</u> : <u>3300</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>2</u> Township <u>21-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1183, Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	First International Bldg., Dallas, Tx. 75270					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 21-S	Rge. 32-E	Is gas actually connected? Yes	When Jan. 1974 (see below)*

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X						X		X
Date Spudded 3-31-73	Date Compl. Ready to Prod. 11-22-76 (Strawn Zone)		Total Depth 14,407		P.B.T.D. 12,998 (temporary)			
Elevations (DF, RKB, RT, GR, etc.) 3719 GR, 3740 KB	Name of Producing Formation Strawn		Top Oil/Gas Pay 12,850		Tubing Depth 12,781			
Perforations 12850 - 60, 12870 - 74, 12886 - 91					Depth Casing Shoe 14,407			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		404'		700 SX			
17 1/2"	13 3/8"		4000'		3475 SX			
12 3/4"	Liners: 9 5/8"		11243'		2000 SX			
7 7/8"	5 1/2"		14407'		725 SX			
Tubing: 2 7/8"		12781'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-9-76	Date of Test 12-13-76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 480	Casing Pressure Packer	Choke Size 10/64"
Actual Prod. During Test 30	Oil-Bbls. 30	Water-Bbls. 0	Gas-MCF 72

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Manager
(Signature)
Assistant District Manager
(Title)
12-14-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED 12, 19 76
BY Oil Filed by
Oil Filed by
TITLE Oil Filed by

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

*Morrow facilities to be used while temporarily plugged off.

RECEIVED

FEB 20 1970

OIL CONSERVATION COMM.
HOBBS, N. M.