

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLY
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-093840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pubco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Salt Lake, South (Morrow)

11. SEC., T., R., & BLK. AND
SURVEY OR AREA

Sec. 2, T-21-S, R-32-1

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Cleary Petroleum Corporation (formerly Teal Petroleum Co.)

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
3300' FNL & 660' FWL

14. PERMIT NO.
Letter of 3-27-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3719' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-5-76 Set Plug in Otis "N" nipple @ 13,550'.

10-6-76 Ran 2 7/8", N-80, 6.5#, 8R, EUE tubing to 12,891'.

10-7-76 Spotted 250 gal. of 15% NE HCL acid @12891'. Pulled tbg. up to 12484. Set pkr. Nipped up tree. Perforated 12850 - 60', 12870 - 74', & 12886 - 91' w/2 shots/ft. (total of 38 holes), (1 9/16" Omega thru tubing gun-decentralized). Displaced the 250 gal. of acid into the formation. Overdisplaced w/3 bbls. of brine water. Pumped in fm. @ 2 BPM @ 3400 psi. ISIP 3000, 5 min., 10 min., & 15 min. SIP 3000 psi. Bled back six bbls. Shut-in overnight. 14 hr. SITP 1600 psi.

10-11-76 Swabbed well down to 10000'.

10-12-76 Acidized w/8000 gal. 20% CRA acid w/600# of benzoic acid flakes. Avg. press. 5640 @ 6 BPM. Max press. 6200, ISIP 4700, 5 min. 4500, 15 min. 4500. 2 hr. 4400.

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas W. Rice

TITLE Assistant District Manager DATE 10-20-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

OCT 28 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO