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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amini Oil Company	
Address 405 Wall Towers East - Midland, Tx. 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name	Pubco Federal	1	Salt Lake South (Morrow)	State, Federal or Fee Federal	NM093840
Location					
Unit Letter	L	3300	Feet From The North	Line and 660	Feet From The West
Line of Section	2	Township	21-S	Range	32-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	The Permian Corp.	Box 1183 - Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Southern Union Production Co.	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Suite 1700 Campbell Center, Dallas, Tx. 75206					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 21-S	Rge. 32-E	Is gas actually connected? No	When	Waiting on pipeline

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded	3-31-73	Date Compl. Ready to Prod.	6-16-73	Total Depth	14407	P.B.T.D.	14348		
Elevations (DF, RKB, RT, GR, etc.)	3719 GR	Name of Producing Formation	Morrow	Top Oil/Gas Pay	13968	Tubing Depth	13550		
Perforations	13968 - 13980	14018 - 14026				Depth Casing Shoe	14407		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	404'	700
17 1/2"	13-3/8"	4000'	3475
12 1/2"	9-5/8" liner	11243'	2000
8 1/2"	5 1/2" liner	14407'	725

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL * Tubing size= 2-7/8" Set @ = 13550'

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4200	24 hrs.	80	49.4
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pr.		Packer	See Form C-122

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Karin Godwin
(Signature)

Agent (Title)

July 12, 1973 (Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

