

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|------------------------------------------------------------------------------|----------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. NM 093840 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESEV. <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME --- | |
| 2. NAME OF OPERATOR Amini Oil Company | | 7. UNIT AGREEMENT NAME --- | |
| 3. ADDRESS OF OPERATOR 405 Wall Towers East - Midland, Tx. 79701 | | 8. FARM OR LEASE NAME Pubco Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3300' FNL & 660' FWL At top prod. interval reported below Same At total depth Same | | 9. WELL NO. 1 | |
| 14. PERMIT NO. Letter | | 10. FIELD AND POOL, OR WILDCAT Salt Lake South | |
| DATE ISSUED 3-27-73 | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T-21-S, R-32-E | |
| 15. DATE SPUDDED 3-31-73 | | 12. COUNTY OR PARISH Lea | |
| 16. DATE T.D. REACHED 6-5-73 | | 13. STATE N. Mexico | |
| 17. DATE COMPL. (Ready to prod.) 6-16-73 | | 18. ELEVATIONS (DF, REB, RT, GE, ETC.)* 3719 GR | |
| 19. ELEV. CASINGHEAD 3719' | | 20. TOTAL DEPTH, MD & TVD 14407 | |
| 21. PLUG, BACK T.D., MD & TVD 14348 | | 22. IF MULTIPLE COMPL., HOW MANY* --- | |
| 23. INTERVALS DRILLED BY --- | | ROTARY TOOLS X | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13968 - 13980 & 14018 - 14026 Morrow - Pennsylvanian | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN *Compensated Acoustic Velocity, Gamma Ray Neutron, Guard | | 27. WAS WELL CORED No | |
| 29. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 20" | 94# | 404' | 26" |
| 13-3/8" | 54.5, 61 & 68# | 4000' | 17 1/2" |
| 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| 9-5/8" | 3734 | 11243 | 2000 |
| 5 1/2" | 10968 | 14407 | 725 |
| 31. PERFORATION RECORD (Interval, size and number) | | | |
| 13968-13980 .33" 13 holes | | | |
| 14018-14026 .33" 9 holes | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 13968-13980 | | Perforated | |
| 14018-14026 | | Perforated | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 6-16-73 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | |
| WELL STATUS (Producing or shut-in) Shut In | | | |
| DATE OF TEST 6-16-73 | HOURS TESTED 24 | SHOCK SIZE Form C-122 | PROD'N. FOR TEST PERIOD 80 |
| FLOW. TUBING PRESS. Form C-122 | CASING PRESSURE Packer | CALCULATED 24-HOUR RATE 80 | GAS—MCF. 4200 |
| WATER—BBL. -0- | | GAS-OIL RATIO 52600/1 | |
| OIL GRAVITY-API (CORR.) 49.4 | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - As soon as pipeline connected | | TEST WITNESSED BY Joel Lawhorn | |
| 35. LIST OF ATTACHMENTS *Logs, Inclination Report, Form C-122 & Attachments | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED <i>Farin Godwin</i> | | TITLE Agent | |
| DATE 7-12-73 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)