

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

*NM* 093840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

*Amini Oil Company*

3. ADDRESS OF OPERATOR

*405 Wall Towers East - Midland, Texas 79701*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

*3300' FNL & 660' FWL*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Pubco Federal*

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

*Undesignated*  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

*Sec. 2, T-21-S, R-32-E*

14. PERMIT NO.

*Letter of 3-27-73*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

*3719' GR*

12. COUNTY OR PARISH

*Lea*

13. STATE

*New Mexico*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

*Drilling Progress*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-19-73 Drilled 17½" hole to 4000'; cemented 54.5#, 61# & 68# S-95 & K-55 st&c 13-3/8" casing @4000' w/3275 sx Halliburton light (¼ flowseal, 15.6# salt & 5# gilsonite per sack) & w/200 sx of class C neet.

4-20-73 Plugged down 7:40 AM. Cement did not circulate. Ran wireline outside of 13-3/8" csg.; Top of cement 431'. Recemented w/300 sx class C neet. Plugged down 2:30 PM. Cement circulated.

4-21-73 W.O.C. 18 hrs.; tested csg. w/2000 psi for 30 mins. - held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kevin Hodwin*

TITLE *Agent*

DATE

*5-1-73*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

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ACCEPTED FOR RECORD

MAY 3 1973

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side