

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R142-1.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cleary Petroleum Corporation	8. FARM OR LEASE NAME Pubco Federal
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Tx. 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3300' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Salt Lake, South (Morrow)
14. PERMIT NO. Letter of 3-27-73	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3719' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-21-S, R-32-E
	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Reactivate Morrow zone

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-22-77 Ran Otis WB pkr. Set @ 13,547'.
- 6-23-77 Ran 2 7/8" tubing w/latch-in seal assembly. Latched into Otis WB pkr.
- 6-24-77 Ran McCullough tubing perforating gun, 1 9/16". Perforated as follows:
13,696-704' w/9 - 0.25" holes 13,941-944' w/4 - 0.25" holes
13,912-918' w/7 - 0.25" holes 13,956-958' w/3 - 0.25" holes
13,936-939' w/4 - 0.25" holes 14,272-275' w/8 - 0.25" holes
All zones one shot/ft. except 14,272-275' two shots/ft.
- 6-25-77 Acidized w/5750 gals. of 7 1/2% HCL Morrowflow acid. TP 4000 psi to maximum of 7000 psi. Acid had 1500 SCF Nitrogen per bbl. Av. Injection pressure 6900 psi. ISI 5100 psi, 5 min. 2800 psi, 10 min. 2300 psi, 15 min. 2000 psi.
- 6-26-77 Pulled tubing and OSTSDm re-run OSTSD, Otis sleeve, & 9 5/8" hydraulic set packer to isolate Strawn zone.
- 6-27-77 Released Otis OSTSD. Pulled 2 7/8" tbg. Started back in hole w/OSTSD w/lugs cut off, 2 7/8" tbg., Otis sliding sleeve, & Otis "RH", 9 5/8",

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas W. Rice

TITLE Assistant Dist. Prod. Mgr.

DATE 7-8-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 12 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED
JUL 1 1977

OWL CONSERVATION COMM.
HOBBS, N. M.

6-27-77 hydraulic set packer.
(con't)

6-28-77 Set Otis OSTSD down on "N" nipple w/15,000# wt. Otis WB pkr. @ 13,445' w/seal assembly and "N" nipple in pkr. Have Otis sleeve @ 12,749' (up to open-down to close). 9 5/8" RH hydraulic set pkr. @ 20,752'. Ran Otis wireline plug & set in "N" nipple. Pressured annulus to 1000 psi. Held o.k. Pulled Otis wireline plug. Swabbed in & resumed producing Morrow zone (Strawn zone isolated between pkr.).