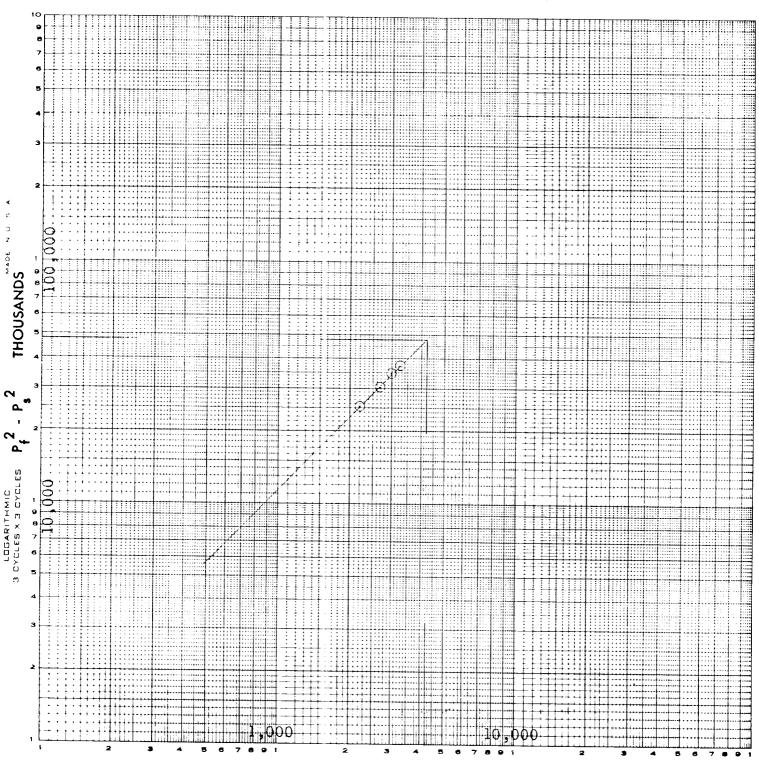
COUNTY	Lea	FIELD South Clt Lake
OPERATOR	AMINI OIL O	COMPANY
LEASE	Pubco Federal	WELL NO1
DATE OF TEST	6-28-73	OPEN FLOW 4,200 MCF-DAY
	<b>6</b> 45.0	



FLOW RATE, MCF-DAY

GAS WELL BACK PRESSURE TEST CURVE

## UNIT O STATES SUBMIT IN TRIPLE TO MEN. OF THE INTERIOR SUBMIT IN TRIPLE TO THE MEN. OF THE INTERIOR SUBMIT IN TRIPLE TO THE STATE OF TH DEPARTMEN

Form approved. Budget Bureau No. 42 R1424.

J		EOLOGICAL SU		JI verse side)	,	O. LEASE DENIG		_
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)					ervoir.	6. IF INDIAN, AI	1_093841 LLOTTER OR T	
1. Use	- "APPLICAT	ION FOR PERMIT-	-" for such pro	posais,)		7. UNIT AGREEM	ENT NAME	
OIL GAS WELL X	OTHER						- -	
2. NAME OF OPERATOR	n					8. FARM OR LEA	SE NAME	
Amini Oil Compa 3. Address of Operator					·····	9. WELL NO.	oco Fede	eral
405 Wall Towers LOCATION OF WELL (Repor	East -	Midland, To	79701	tete Paguiramente \$		10	: .	
See also space 17 below.) At surface		, 250 40,0144	ice with they to	tate requirements.		10. FIELD AND E	designa	•
3300' FNL & 660	)' FWL				-	11. SEC., T., R., SURVEY O	M., OR BLK. AT	ND
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF,	RT, GR, etc.)		Sec. 2 1	-21-S.	R-32-E
Letter of 3-27-7	3		3719' GI	₹		Leā	- N	Mexico
16.	Check App	ropriate Box To	Indicate No	iture of Notice,	Report, or Ot	her Data	•	₹.
NOTIC	D OF INTENTI	on to:	_		SUBSEQUE	NT REPORT OF	•	:
TEST WATER SHUT-OFF		LL OR ALTER (ASING		WATER SHUT-		REPA	IRING WELL	
FRACTURE TREAT SHOOT OR ACIDIZE		LTIPLE COMPLETE		FRACTURE TRE SHOOTING OR	·		RING CASING	
REPAIR WELL	Сн	ANGE PLANS		(Other)	Well (	Completion	1	$\bar{\mathbf{x}}$
(Other)  17. DESCRIBE PROPOSED OR COM  Proposed work. If well	PI PTEN APPR	TIONS (Clearly state	all postingut	Completi	on or Recomplet	f multiple comption Report and	Log form.)	
6-14-73	@13550 packer.	nma Ray New '. Ran 378 ed from 139 es.	jts. 6.40	0# N-80 2-7	/8" EUE t	ubing to t	op of	
SIGNED (This space for Federal or	So.	Liera T	ITLEA	gent		ECO:DATE DATE	6-25-7	3
APPROVED BY			ITLE		ANT ATT	DATE	<u> </u>	
CONDITIONS OF APPRO	VAL, IF ANY		nstructions o	on Reverse Side		OTS WENCE		

Form 9-331 (May 1963)

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## UNIT O STATES SITUATED PARTMEN. OF THE INTERIOR FOR

SUBMIT IN TRIPLIC (Other Instructions Form approved,
Budget Bureau No. 42-R1424.

(1111) 10007	DEPART	5. LEASE DESIGNATION AND SERIAL NO.  NM 093840		
		TICES AND REPORTS  ORALLS to drill or to deepen or plug  CATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL O	AS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERA	ATOR			8. FARM OR LEASE NAME
Amini Oil C				Pubco Federal 9. WELL NO.
4. LOCATION OF W See also space At surface	ELL (Report location	Midland, Tx. 79701 clearly and in accordance with an	y State requirements.*	10. FIELD AND FOOL, OR WILDCAT
3300' FNL	& 660' FWL			11. SEC., T., R., M., OR SUR. AND SURVEY OF AREA
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	Sec. Z. 1-21-S. R-32-E 12. COUNTY OF PARISH 13. STATE
Letter of 3-	<b>-27-7</b> 3	3719' GR		Lea N. Mexico
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	NOTICE OF INTE	• • •		EQUENT REPORT OF:
FRACTURE TRESHOOT OR ACT REPAIR WELL (Other)  17. DESCRIBE PROP	OSED OR COMPLETED OF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  PERATIONS (Clearly state all pertin	(NOTE: Report rest Completion or Reco	REPAIRING WELL ALTERING CASING ABANDONMENT*  I Progress Lits of multiple completion on Well mpletion Report and Log form.)  tes, including estimated date of starting any tical depths for all markers and zones perti-
nent to this 6-5-73	Drilled 8½" & hung @10 light weigh	968'. Bottom set @1 t (10# salt $\stackrel{?}{a}$ 3/4 of	07'. Ran 20# & 17# 14407'. Cemented w/ 1% CFR-2 per sk.) + sk.). Plugged down	425 sx Halliburton w/300 sx class H
6-6-73			0# psi for 30 mins	Held OK.
	fy that the foregoing	3 Aug .	Amant	
SIGNED/	June 1	TITLE	Agent	DATE 6-15-73
(This space f	or Federal or State o	ffice use)		TAR ACADR

HIN 1 8 1977

F	orm	9-331	
1	Max	1963	١

SIGNED (This space for Fede	n Gas	liller	TITLE	Agent		DATE5-3	1-73
18. I hereby certify that	the foregoing is	true and correct		Agent		DATE 5-2	- 1-73
18. I hereby certify/that	THE TOPAGOING IO	true and comment					
						· · · · · · · · · · · · · · · · · · ·	
						· ·	
							, ,
							-
5-20-73	W.O.C.	24 hrs	tested cs	g. w/2000	psi for 30 m	ins.; held Ok	,
_						·	
5 <b>-</b> 19-73	Plugged	down @11	:45 AM.				
	w/300 sx	x class H	(10# salt	& 0.5% CFF	R-2 per sk).		
	light wt.	(6# salt,	5# gilsor	nite, 🖁 # flov	wseal & 0.5	% CFR-2 per	sk) +
-	@11,243	'. top of ]	iner hung	, set 40 <del>П</del> , 4 @3734'; се:	±э.э#, 4/#, mented W/1	& 53.5#1t&6	c Casing = purton
5-18-73	Drilled 1	12 <del>1</del> " holo =	-0 11 2421	• sot 10# /	12 5# 47#	e eo eusoa	
nent to this work.)	r wen is direction	iamy urined, give	- subsurtace loca	wons and measured	and true vertical (	depths for all marker	s and zones perti-
(Other)  17. DESCRIBE PROPOSED O	OR COMPLETED OPER	RATIONS (Clearly	state all pertiner	Comp	letion or Recompleti	ion Report and Log fo	rm.)
REPAIR WELL	CI	HANGE PLANS		(Other)(Nort	: Report results of	ogress multiple completion	on Well X
SHOOT OR ACIDIZE		BANDON*		FRACTURE S	OR ACIDIZING	ABANDON ME	
TEST WATER SHUT-(	I	CLL OR ALTER C.		WATER SHE	1	REPAIRING	
	NOTICE OF INTENT	TION TO:			SUBSEQUEN	T REPORT OF:	
16.	Check Ap	propriate Box	To Indicate N	Nature of Notice	e, Report, or Otl	ner Data	•
Letter of 3-27	<b>'-7</b> 3	371	9' GR			Lea	N. Mexic
14. PERMIT NO.	- <u></u>	15. ELEVATIONS	(Show whether D	F, RT, GR, etc.)		Sec, 2, T-2	1-S, R-32-1 H 13. STATE
3300 1101	. G 000 1 W	• 4.				SURVEY OR ARE	
	L & 660' FW	. <i>T</i> T			_	Undesigna 11. sec., t., s., m., os	BLK. AND
4. LOCATION OF WELL ( See also space 17 be At surface	neport location ci	early and in acc	rdance with any	State requirement	g.*	10. FIELD AND POOL,	OR WILDCAT
	Towers Eas	st - Midla	nd Tev '	79701		9. WELL NO.	
Amini Oil	Company					Pubco Fed	eral
2. NAME OF OPERATOR						8. FABM OR LEASE NA	ME .
OIL GAS WELL WELL	OTHER					7. UNIT AGREEMENT N	AME
	s form for propose Use "APPLICA"	als to drill or to TION FOR PER	deepen or plug MIT—" for such p	back to a different proposals.)	reservoir.	•	
SUN	NDRY NOTI	CES AND	REPORTS	ON WELLS		6. IF INDIAN, ALLOTTI	
		/IEN I _/F I IEOLOGICAL		IOK verse side)		5. LEARE DERIGNATIO: NM 09:	
(May 1963)		UNII 151 MEND JE T		//likham laum	N TRIPLICAT :		au No. 42-R1424.

\*See Instructions on Reverse Side

4 1973 JUN

U. S. GEOLOGICAL SURVEY | HOBBS, NEW MEXICO

Form 9-331 (May 1963)	UNITED STATES DEPARTMENT F THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATION (Other Instructions c verse side)	5. LEASE DESIGNATION AND SERIAL NO.
-	NDRY NOTICES AND REPORTS ( Is form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR  Amini Oil Co. 3. Address of Operator	mpany		8. FARM OR LEASE NAME  Púbco Federal  9. WELL NO.
	vers <u>East - Midland, Texas 797</u> (Report location clearly and in accordance with any elow.)	70] State requirements.•	10. FIELD AND POOL, OR WILDCAT  Undesignated  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS Show whether Di	F, RT, GR, etc.)	Sec. 2, T-21-S, R-32-E  12. COUNTY OR PARISH 13. STATE
Letter of 3-2			Lea New Mexico
16.	Check Appropriate Box To Indicate N		Other Data
	NOTICE OF INTENTION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT		WATER SHUT-OFF	REPAIRING WELL,
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL (Other)	ABANDON* CHANGE PLANS	(Other) Drilling (Note: Report result	Progress X X I X I X I X I X I X I X I X I X I
17. DESCRIBE PROPOSED	OR COMPLETED OPERATIONS (Clearly state all pertines If well is directionally drilled, give subsurface locs).	nt details, and give pertinent dates	s, including estimated date of starting any
4-19-73	Drilled $17\frac{1}{2}$ " hole to 4000'; ce 13-3/8" casing @4000' w/327 salt & 5# gilsonite per sack)	75 sx Halliburton ligh	t ( $\frac{1}{4}$ # flowseal, 15.6#
4-20-73	Plugged down 7:40 AM. Cemeside of 13-3/8" csg.; Top of C neet. Plugged down 2:30 P	cement 431'. Receme	ented w/300 sx class
4-21-73	W.O.C. 18 hrs.; tested csg.	w/2000 psi for 30 mi	ins held OK.

18. I hereby certify that the foregoing is true and corre	ct			7.	
SIGNED JASUM HOGWIN	7 TITLE .	Agent		DATE5-1-73	
(This space for Federal or State office use)	<u> </u>				-
APPROVED BY	TITLE .	<u> </u>	ACCEPTED COD	0.0000	."

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

§ **19**73 MAY

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO