

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

093840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pubco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Salt Lake South Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 2, T-21-S, R-32-E

12. COUNTY OR PARISH

13. STATE

Lea N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Amini Oil Company

3. ADDRESS OF OPERATOR

405 Wall Towers East - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

3300' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Letter dated 3-27-73

3719 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

3-31-73 Spudded @6:30 PM.

4-7-73 Drilled 26" hole to 404'; cemented 10 jts. 20" 94# 8rd st & c casing  
@404' w/400 sx Halliburton light + 15.6# salt per sack. & w/300 sx  
class "c" + 11.85# salt & 2% ca cl per sack. Plugged down 11:20 AM  
4-7-73. Cemented circulated.

4-8-73 W.O.C. 18 hrs. - tested csg. w/1000 psi for 30 mins. - held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marin Godwin*

TITLE

Agent

DATE

4-10-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 18 1973

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side



IN REPLY REFER TO:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
Drawer 1157  
Roswell, New Mexico 88201

March 27, 1973

Amini Oil Company  
405 Wall Towers East  
Midland, Texas 79701

Gentlemen:

Your Application for Permit to Drill well No. 1 Pubco Federal in lot 12, sec. 2, T. 21 S., R. 32 E., Lea County, New Mexico, lease New Mexico 093840 to a depth of 14,600 feet to test the Morrow formation in the Potash Area is hereby approved.

One copy of the application is returned herewith. Please notify the District Engineer, Geological Survey, P. O. Box 1157, Hobbs, New Mexico 88240, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

CARL C. TRAYWICK  
Acting Area Oil and Gas Supervisor

Enclosure

cc: Washington  
Area Mining Supervisor (2)  
NMOCC-Hobbs (2) (w/2 cys. Notice)  
Hobbs  
Roswell (2)