NO. OF COPIES RECEIV	ED	٦							Form C-105	
DISTRIBUTION		7							Revised 1-1-65	
SANTA FE			NFW	MEXICO	OII - COI	NCEDVATION	N COMMISSION	5a.	Indicate Type of L	ease
FILE		WELL	COMPL	ETION (	OR REC	OMPLETIO	N REPORT	AND LOG	State 🔳	Fee
U.S.G.S.		_						5. S	tate Oil & Gas Lea	ise No.
LAND OFFICE		4						<del>France</del> s	E-1732	
OPERATOR										
la. TYPE OF WELL	<del></del> -								Unit Agreement Nam	77777777
	,	WELL X	GAS Weli			1		1	mit Agreement Nam	le
b. TYPE OF COMPLE	TION	WELL .	WELL	-	DRY	OTHER_		8. F	arm or Lease Name	e
WELL WO		EPEN .	PLUG BACK		IFF.	OTHER			State WE "H	
2. Namesof Operator					-			9. W	Vell No.	
Hiller	d Deck							1	3	
3. Address of Operator								10.	Field and Pool, or	Wildcat
4. Location of Well	30x 1047	, Euni	ce, New	Hexic	C ARZ	31			Eumont	
4. Location of well										TITITI
K		2310			114		2070			
UNIT LETTER K	LOCATED _	2.310	FEET F	ROM THE	MESE	LINE AND	2970	FEET FROM	County	
THE HOTTH	2		218	352						
15. Date Spudded	16. Date T.D	Reacher	d 17. Date	Compl. (	Ready to 1	Prod.) 18. F	Clevations (DF	RKB, RT CR er	<b>Laa</b> c.) 19. Elev. Cash	<u>uinabaad</u>
4-2-73	4-9-7	<b>'3</b>	4-	17-73			3595° GF		35961 Gi	1
20, Total Depth		Plug Back	T.D.	22.	. If Multip Many	le Compl., Hov	v 23. Interv	als , Rotary Too		
4030'	4	1000°			wany		Drille	-> ¦0-6000′	Nor	:•
24. Producing Interval(s	s), of this comp	oletion —	Top, Bottor	n, Name			<del></del>			ectional Survey
3910* 40	000									
26. Type Electric and C	ther Logs Run								No	
Game-Ray !	•								27. Was Well Cor	ed
28.	-encion L	ox.	- CA	CINC DEC	000 (0			<del></del>	No	
CASING SIZE	WEIGHT L	B /FT	DEPTI			oort all strings			<del></del>	
E 5/8"	244		320	751	124	LESIZE		NTING RECORD		INT PULLED
					1.67		200 sac	K.9	eirenl	ated 15 sa
3/2"	15.	5 <sub>4</sub> /	4000	•	7 7/5	70	275 sac	L R		
29.		LINER	RECORD				30.	TUBIN	IG RECORD	
SIZE	ТОР	B	оттом	SACKS	CEMENT	SCREEN	SIZE	DEPTH	SET PA(	CKER SET
None							2 3/8	3650	N	one
31. Perforation Record (	Internal -:-	and =: = '	0=1	1		T				
									NT SQUEEZE, ET	
3910* 40	co, Atth	19 3/	'8" jet	stots.	•		INTERVAL	AMOUNT A	HI CH 3000 A	AL USED
							".1		eid, 80000#	
								44,000 ga	llons geled	brine
								with 30,0	70 58 of 20	/40 sand.
33.						UCTION				
Date First Production 4-17-73	Pro		Method (Flow	wing, gas	lift, pump	ing - Size and	l type pump)	We	Il Status (Prod. or !	Shut-in)
-·	University in	Pump C		74.					Producing	
Date of Test 4-18-73	Hours Tested	CI	hoke Size	Prod'n Test P		Oil — Bbl.	Gas — MC	F Water — B	1 1 1 2	
Flow Tubing Press.	Casing Press	sure C	alculated 24	- Oil - 1	<del> </del>	Gas - M		ater — Bbl.	16P	
••	**		our Rate	.	301. 7.	S4.0	i		Oil Gravity — A	sei (Corr.)
34. Disposition of Gas (	Sold, used for	fuel, veni	ted, etc.)			1 0.00	<u> </u>	Test Witn	35.5 essed By	
Sold									. Smith	
35. Linel Time Ton	Survey	( ∩at	nne 🚁	1729 20	on In	- +1/11 E-				
		•			· 도명하 (2. 박건)	ु : ११ । <b>एट</b> 	maller a	B FOOT AS	finisted pr	int
36. I hereby certify that	the informatio	n shown c	on both side	s of this	form is tru	ie and complete	e to the best of	my knowledge an	l belief.	
M	11 1	f	. 1							
SIGNED _/M	Clard	NI	CB_	<u></u>	TLE	wacz-Obe	rator	DAT	E May 3, 197	73
		-								

## INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. I shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern	New Mexico	Northwestem New Mexico						
			Canyon	T.	Ojo Alamo	T.	Penn. "B"			
D	Salt	Τ T	Atoka	T.	Kirtland-Fruitland Pictured Cliffs	T.	Penn. "D"			
T.	Yates 31	T.	Miss	T.	Cliff House	T. T.	Leadville			
Т.	Oueen 39	т.	Silurian	T.	Point Lookout	T.	Elbert			
T.	Grayburg San Andres	T.	Montoya	. Т. . Т.	Mancos	T. T.	Ignacio Qtzte			
Т.	Glorieta	т	McKee	Ba	se Greenhorn	T.	Granite			
T. T.	Blinebry	T.	Gr. Wash	. T.	Morrison	T.				
Т.	Tubb	T	Granite  Delaware Sand	. T. . T.	Todilto	T. T.				
т.	Abo	ТТ	Bone Springs	Т.	Wingate	T.				
т	Penn	т.		<b>T</b> .	Chinle	Т.				
T	Cisco (Boug	n C) T.		<b>T</b> .	Penn. "A"	T.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1554* 1678* 2580* 3390* 3910*	153 167 258 339 391 402	1554° 124° 902° 810° 520° 119°	celiche & red bods ambydrite salt & ambydrite ambydrite & line Lima & colordia samby dolordia				