	Form 3.001 (May 1963)	UNITED ST	ATES				
	DE		Budget Duran St				
		DESIGNATI	5. LEASE DESIGNATION AND SERIAL NO. NM-0379454				
	(Do not use this form Use	6. IF INDIAN, ALLOT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME				
	OIL GAS WELL WELL X	7. UNIT AGREEMENT					
	Brunson &	8. FARM OR LEASE N	8. FARM OR LEASE NAME				
	3. ADDRESS OF OPERATOR					R. F. Leggett	
	P. O. Box 1039, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface					9. WELL NO.	
						10. FIELD AND POOL, OR WILDCAT	
	1980'/FNL & 660'/FEL of Section 33, T21S, R33E					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)				Sec.33,121	Sec.33,T21S,R33E	
-		Gr. 364	4 '	DF 3654'	12. COUNTY OR PARISH		
1	Che	eck Appropriate Box To	Indicate M .	())	Lea	N.M.	
	NOTICE O	eck Appropriate Box To	indicate Natu	re of Notice, Report, o	r Other Data		
	SUBSEQUE					ENT REPORT OF:	
	FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	·	WATER SHUT-OFF	REPAIRING V		
	SHOOT OR ACIDIZE	ABANDON*		FRACTURE TREATMENT	ALTERING CA		
	REPAIR WELL	CHANGE PLANS		SHOOTING OR ACIDIZING	ABANDONMEN		
-	(Other)			(Other)			
17	<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start nent to this work.).</li> <li>1. Killed well down 2 3/8 tubing with 55 bbls brine, unseated packer, dis hole with mud to 9588'.</li> <li>2. Pulled tubing cot having a cot having</li></ul>						
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<i>т</i> .							
2.							
	<ul> <li>Pulled tubing, set bridge plug on wire line at 13,490' in 5" liner capped</li> <li>Ran tubing with hail</li> </ul>						
3.	3. Ran tubing with brid						
	<ol> <li>Ran tubing with bridge plug and set plug at 9578', circulated hole with m</li> <li>Set 50 sx plug from 9578' - 9333'.</li> </ol>						
4.	4. Set 50 sx plug from $9578' - 9333'$ . 5. Set 50 sx plug from $8524' - 8299'$ .						
	5. Set 75 sx plug from 51001 $\frac{8524}{1001} = \frac{8299}{1001}$						
8. 1	8. Pulled tubing portformed a re-						
	8. Pulled tubing perforated 7 5/8" liner at 615', re-ran tubing, circulated 9. Squeezed 13 3/8						
9. 9	<ul> <li>9. Squeezed 13 3/8 - 9 5/8 annalus from surface with 50 sx cement.</li> <li>10. Cemented 9 5/8 - 7 5/8 annalus from 615' to surface</li> </ul>						
10. (	<pre>10. Cemented 9 5/8 - 7 5/8 annalus from surface with 50 sx cement. 11. Cemented 7 5/8 liner from 615' with 75</pre>						
11. (	<ol> <li>Cemented 7 5/8 = 7 5/8 annalus from 615' to surface.</li> <li>Cut wellhead off, set surface plug installed to surface.</li> </ol>						
12. (	Cut wellhead off	set surface r	With 75	sx cement.			
			Jiug, ins	talled dry ho	le marker.		
J	<ol> <li>12. Cut wellhead off, set surface plug, installed dry hole marker.</li> <li>Job complete March 25, 1976.</li> </ol>						
<u>18. I</u>	hereby certify that the foregoin	g is true and correct					
S	IGNED	1 marsh					
			LE <u>Ac</u>	ent	- April '		
E.	This space for Federal or State	office use)			April	21, 1976	
Al	PPROVED BY				N/SO		
CONDITIONS OF APPROVAL, IF ANY:							
	ANT- All						
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Provide State MAY 10 1977 MAY 10 1977 *See Instructions on Provide State NAY 10 1977 *See Instructions on Provide State *See Instructions on Provide State ************************************						
	DISTRICT ENGINEER						
				DISTRICT	• • • • • • • •		
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REDEIVED C. C. C. BES, T. L.