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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator BRUNSON & MCKNIGHT, INC. | |
| Address Box 297, Hobbs, NM 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

| | | | | | |
|--|--|----------|--------------------------------|----------------------------------|-----------|
| II. DESCRIPTION OF WELL AND LEASE | | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| Lease Name R. F. Leggett | | 1 | Wildcat Legg Morrow Gas | State, Federal or Fee Federal | NM0379454 |
| Location | | R-4995 | | | |
| Unit Letter <u>7H</u> ; 1980 Feet From The North Line and 660 Feet From The East | | | | | |
| Line of Section 33 Township 21 South Range 33 East, NMPM, Lea County | | | | | |

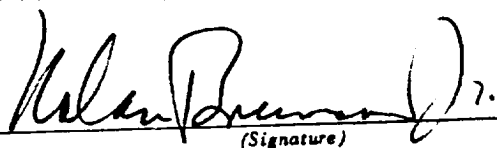
| | | | |
|--|------|--|--------------------------------|
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas Company | | El Paso, Texas | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. |
| | | | Rge. |
| | | | Is gas actually connected? Yes |
| | | | When 1/21/75 |

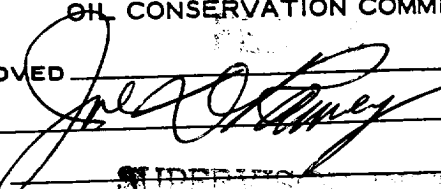
If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|---|---------------------------------------|--------------------------------------|----------|-------------------------|----------|--------|-----------|-------------|--------------|
| IV. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Designate Type of Completion - (X) | | | X | X | | | | | |
| Date Spudded 12/23/73 | Date Compl. Ready to Prod. 8/2/74 | Total Depth 14,983' | | P.B.T.D. 14,820' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3647.1 GR | Name of Producing Formation Morrow | Top Oil/Gas Pay 14,030' | | Tubing Depth 13,897' | | | | | |
| Perforations 14,741', 14,739', 14,697', 14,696', 14,694', 14,693', 14,649', 14,648', 14,647', 14,596', 14,572', 14,570', 14,569', 14,546', 14,545', 14,544', 14,543', 14,542' | | TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | | |
| 17 1/2" | 13 3/8" | 330' | | 300 | | | | | |
| 12 1/4" | 9 5/8" | 5,035' | | 2150 | | | | | |
| 8 1/2" | 7 5/8" | 11,098' | | 575 | | | | | |
| 6 1/2" | 5" | 14,820' | | 400 | | | | | |

| | | | |
|---|-----------------|---|------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | | (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

| | | | | | |
|--|------------------------------------|---|--|-----------------------|--|
| GAS WELL | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| Actual Prod. Test-MCF/D 2,300 | Length of Test 24 hr. | dry | | -- | |
| Testing Method (pitot, back pr.) flow to sales line | Tubing Pressure (shut-in) 4315# | Casing Pressure (shut-in) 0 - packer | | Choke Size 18/64" | |

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| VI. CERTIFICATE OF COMPLIANCE | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | |
|  | |
| President | |
| 1/29/75 | |
| (Date) | |

| | |
|--|--|
| OIL CONSERVATION COMMISSION | |
| APPROVED | 19 |
| BY |  |
| TITLE | STAFF SECRETARY |
| This form is to be filed in compliance with RULE 111. | |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| All sections of this form must be filled out completely for allowable on new and recompleted wells. | |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | |
| Separate Forms C-104 must be filed for each pool in multiply completed wells. | |