N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☑ gas well ☐ other
2. NAME OF OPERATOR
   CONOCO INC.
3. ADDRESS OF OPERATOR
   P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
   AT SURFACE: 990' FNL & 330' FWL
   AT TOP PROD. INTERVAL: ✓
   AT TOTAL DEPTH: ✓

5. LEASE LC-031740 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NMFU
8. FARM OR LEASE NAME Meyer B-8
9. WELL NO. 5
10. FIELD OR WILDCAT NAME Eunice Monument G-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-21S, R-36E
12. COUNTY OR PARISH Lea
13. STATE N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☑	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

RECEIVED
OCT 14 1982
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Install BOP. GIH w/4-3/4" bit to 3950'. Set RBP @ 3940'. Set pkr. @ 3700'. Acidize Lower Grayburg (3837'-3918') w/ 33 bbls 15% HCL-NE-FE. Flush w/ 20 bbls 2% KCL TFW. Swab. Release pkr. Reset RBP @ 3820'. Perf w/1 JSPF @ 3778', 3780', 3788', 3790', 3797', 3801', 3804', 3807'. Set pkr. @ 3600'. Acidize (3778'-3807') Upper Grayburg w/ 11 bbls 15% HCL-NE-FE. Pump 20 bbls 2% KCL TFW. Swab. Reset pkr. @ 3600' & RBP @ 3940'. Chemical inhibit Grayburg Horizon (3778'-3918') w/ 476 gals of solution and flush w/ 100 bbls 2% KCL TFW. Release pkr. and RBP. Land S.N. @ 3894'. GIH w/ pump and rods. Place well on production. Test.

Subsurface Safety Valve: Manu. and Type ______ Set @ ______ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 10-12-82

(This space for Federal or State office use)

APPROVED BY ______ TITLE ______ DATE ______
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
(ORIG. SGD.) DAVID R. GLASS
OCT 20 1982
For JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side