Form 9-331 Dec. 1973

Form Approved	١.	
Budget Bureau	No.	42-R142

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY   5. LEASE  LC - Q3/7406  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  N.M.F.U.  8. FARM OR LEASE NAME  1. OIL gas well other  2. NAME OF OPERATOR  COLOGO TINC  3. ADDRESS OF OPERATOR  Eunice Monument G-SA	UNITED STATES	Budget Bureau No. 42-R1424
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  MIRU 11-31-79. Tagged for fill. Hit fill at 3962. Set treating pkr.  @ 3800. Pumped in 2000 gal. 15% HCI-NEFED diverted. Pumped in 3000 gal. 15% HCI-NE-FE. Flushed well & shut in for 1 hr. Pumped in 4 drums of scale inhibitor mixed w/ 40 bb/s. TFW. Flushed well. WIH w/ tog., setting the 3925, SNO 3894. Placed well on test.  Subsurface Safety Valve: Manu. and Type	ABANDON* U. S. GEOLG	MEM MEXICO
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  MIRU 11-31-79. Tagged for fill. Hit fill at 3962'. Set treating pkr.  @ 3800'. Pumped in 2000 gal. 15% HCI-NE-FE b diverted. Pumped in 3000 gal. 15% HCI-NE-FE. Flushed well & shut in for 1 hr. Pumped in 4 drums of scale inhibitor mixed wl 40 bbls. TFW. Flushed well. WIH wl tog., setting tog. @ 3925', SNO 3894. Placed well on test.  Subsurface Safety Valve: Manu. and Type	(other) HORB2'	ACAA MICHAA
3000 gal. 15% HCI-NE-FE. Flushed well & shut in for 1 hr. Pumped in 4 drums of scale inhibitor mixed wil 40 bbls. TFW. Flushed well. WIH will though, setting the and 3925', SNO 3894. Placed well on test.  Subsurface Safety Valve: Manu. and Type Set @ Ft.  18. I hereby certify that the foregoing is true and correct	including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and nt to this work.)*
3000 gal. 15% HCI-NE-FE. Flushed well & shut in for 1 hr. Pumped in 4 drums of scale inhibitor mixed wil 40 bbls. TFW. Flushed well. WIH will though, setting the and 3925, SNO 3894. Placed well on test.  Subsurface Safety Valve: Manu. and Type Set @ Ft.  18. I hereby certify that the foregoing is true and correct	MIRU 11-31-79. Tagged for fill. Hit fill a	nt 3962' Set treating pkr.
4 drums of scale inhibitor mixed wil 40 bbls. TFW. Flushed well. WIH will though, setting the and the and the set of the	@ 3800'. Pumped in 2000 gal. 15% HC.	1-NE-FED diverted. Pumped in
thog., setting the @ 3925', SNO 3894. Placed well on test.  Subsurface Safety Valve: Manu. and Type	Vi	
Subsurface Safety Valve: Manu. and Type Set @ Ft.  18. I hereby certify that the foregoing is true and correct		
18. I hereby certify that the foregoing is true and correct	thq., setting thg. @ 3925', SNO 3894. Pla	ced well on test-
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
SIGNED THE Admin SuperVISOR DATE 12/13/79  (This space for Federal or State office use)	18. I hereby certify that the foregoing is true and correct	
(This space for Federal or State office use)	SIGNEDITATION TITLE Admin Superviso	C DATE
	(This space for Federal or State off	fice use)
APPROVED BY DATEDATE		DATE
CONDITIONS OF APPROVAL, IF ANY: USES-5 MMFL-4	CONDITIONS OF APPROVAL, IF ANY: いならし-5	

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