

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Howse			
2. Name of Operator Fred M. Allison				9. Well No. No. 1			
3. Address of Operator 1120 Vaughn Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well				12. County			
UNIT LETTER F LOCATED 2310' FEET FROM THE north LINE AND 2310' FEET FROM the west LINE OF SEC. 17 TWP. 20S RGE. 39E NMPM				Lea			
15. Date Spudded 28 Oct. 1973		16. Date T.D. Reached 3 Nov. 1973		17. Date Compl. (Ready to Prod.) 12 Nov. 1973		18. Elevations (DF, RKB, RT, GR, etc.) 3553.4 GR	
19. Elev. Casinghead 3553.4 GR		20. Total Depth 4340'		21. Plug Back T.D. N/A		22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 4326' - 4336' San Andres		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Electric Induction, Microlog, Later log	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		300'		12 1/4"	
5 1/2"		14#		4340'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED		300 sx (circ)		None	
175 sx		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 5/8"		4338'		Yes			
31. Perforation Record (Interval, size and number) 4326' - 4336' 2 shots per foot (3/8")				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		4326' - 4336'		5000 gallons DS-30 acid	
33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production 11-12-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Producing			
Date of Test 11-12-73		Hours Tested 24		Choke Size 18/64"		Prod'n. For Test Period 65	
Oil - Bbl. 65		Gas - MCF 105		Water - Bbl. 6		Gas - Oil Ratio 1750 - 1	
Flow Tubing Press. 20-80#		Casing Pressure packer		Calculated 24-Hour Rate 65		Oil Gravity - API (Corr.) 37.6°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent at time of Production test						Test Witnessed By George Kingrea	
35. List of Attachments Deviation report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Fred M. Allison				TITLE Agent		DATE 5 December 73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1600'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1725'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2892'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2996'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3705'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>N/A</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4316'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2892	2996	104	Yates				
2996	3705	709	7 River				
3705	3736	27	Queen				
4316	4363	47	San Andres				