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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**\*\* State Lease numbers  
B-6717-4, B-1167-3 & 5  
B-6807-2, B-8521-2**

Form C-105  
Revised 11-1-74

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>**</b>	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
<b>Wilson State Com.</b>
9. Well No.
<b>1</b>

2. Name of Operator	
<b>Dorchester Exploration, Inc.</b>	
3. Address of Operator	
<b>1100 Midland National Bank Tower, Midland, Texas 79701</b>	

10. Field and Pool, or Wildcat
<b>Undesignated - Strawn</b>

4. Location of Well	
UNIT LETTER <b>I</b>	LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM
THE <b>East</b> LINE OF SEC. <b>13</b> TWP. <b>21-S</b> RGE. <b>34-E</b> NMMPM	

11. County
<b>Lea</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
<b>PB 5-16-78</b>		<b>5-23-78</b>	<b>3651 GL</b>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>12,591</b>	<b>11,965</b>			Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
<b>11,156-11,344 Strawn Oil</b>	

25. Was Directional Survey Made

26. Type Electric and Other Logs Run	
<b>None on workover-Filed with original completion</b>	

27. Was Well Cored
<b>no</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	510	17	500 sxs.	None
9 5/8	36,40.5,43.5	5505	12 1/4	500 sxs.	None
5 1/2	17 & 20	12416	8 1/2	500 sxs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	11086
						PACKER SET
						11082

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,156-66 (10 holes), 11,180-98 (18 holes) 1 hole at intervals: 11,208, 213, 217, 224, 233, 234, 235, 236, 237, 244, 247, 248, 249, 250, 251, 252, 253, 254, 255. 11,259-73 (14 holes) 11,284-88 (4 holes) 1 hole at 11,296, 301, 307, 318, 323 and 344		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,156-11,344	7000 gals. 15% Acid

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>5-24-78</b>		<b>Flow</b>				<b>Shut-in</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>5-24-78</b>	<b>24</b>	<b>17/64</b>		<b>264</b>	<b>320.6</b>	<b>Trace</b>	<b>1214</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>540</b>	<b>Pkr.</b>		<b>264</b>	<b>320.6</b>	<b>Trace</b>	<b>46°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Temporarily Vented</b>	

35. List of Attachments
<b>C-104, C-109, C-129</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe Bates Joe Bates TITLE Proration Administrator DATE 6-14-78

*Handwritten signature*