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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

**** State Lease Numbers**
 B-6717-4, B-1167-3 & 5,
 B-6807-2, B-8521-2

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dorchester Exploration, Inc.	8. Farm or Lease Name Wilson State Com.
3. Address of Operator 1100 Midland National Bank Tower Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wilson-Penn (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) <u>3651' GL</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently completed and producing thru Morrow perforations from 12,100 to 12,108 feet. Plan to set cast iron bridge plug at 12,000 feet and dump 20' cement plug on top of BP to isolate present perforations. Will selective perforate Strawn zone from 11,156 to 11,344 feet and attempt completion with conventional type treatment. Work will commence on approval and equipment availability.

** 35' cmt (min.) on top C.I. B.P. Required.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Bates TITLE Proration Administrator DATE 2-22-78

APPROVED BY John W. Runyan TITLE Commissioner DATE 2-22-78

CONDITIONS OF APPROVAL, IF ANY:

** note above*

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FEB 23 1978

OIL CONSULTATION COMM.
HOBBS, N. M.