	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		CONSERVATION COMMIN	Form C-104
	LAND OFFICE		AND RANSPORT OIL AND NATURAL	Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
I.	IRANSPORTER OIL GAS *State Lease Numbers OPERATOR B-6717-4 B-1167-3 & 5 B-6807-2 B-8251-2 PROBATION OFFICE Operator			
	Dorchester Exploration, Inc.			
	1204 Vaughn Bldg., M Reason(s) for filing (Check proper be New Woll X Recompletion Change in Ownership	Change in Transporter of: Oil Dry C	Gas	
	If change of ownership give name and address of previous owner			
Ш.		980Feet From TheSouth		al or Fee State *See above
			34Е , _{ММРМ} , Le	a County
m.	Name of Authorized Transporter of Of Permian Corporation Name of Authorized Transporter of Co El Paso Natural Gas		Address (Give address to which appro Box 1183, Houston, Te Address (Give address to which appro Box 1384, Jal, New Me	xas oved copy of this form is to be sent) xico
	If well produces oil or liquids, give location of tanks.	I 13 21S 34E	Yes	2-21-74
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA			
	Designate Type of Completi		New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 11–23–73	Date Compl. Ready to Prod. 2-8-74	Total Depth 12,591	P.B.T.D. 12,204
	Elevations (DF, RKB, RT. GR, etc.) 3651 GR 3667 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,100	Tubing Depth 11,964
	Perforations 12,100-12,109 Schlumb	perger Log depth		Depth Casing Shoe 12,416
ŀ	HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD	
Į	17"	13 3/8	DEPTH SET 510	SACKS CEMENT
ļ	12 1/4"	9 5/8	5505	500
-	8 1/2"	5 1/2	12416	500
τų r	TEST DATA AND REQUEST F		11964	
1			fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Producting Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
1_	anna a fairge anna Air de ann beannan an an tha thairteacht i th, a fairdean an an thairtean an thairtean an t			<u> </u>
1 m m	GAS WELL			
	Actual Frod. Test-MCF/D 5900 MCF/D	Lergth of Test 4 Hr.	Bbls. Condenacte/MMCF 12	Cravity of Condensate
-	Testing Method (pitot, back pr.)	Tuting Pressure (Shut-in)	Casing Pressure (Shut-in)	60 Choke Size
	Pitot	3250	Packer	24/64
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
C	hereby certify that the rules and requisitions of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19 BYAUCTING TITLE 315	
Vice President (Signature) 2-22-74 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.	