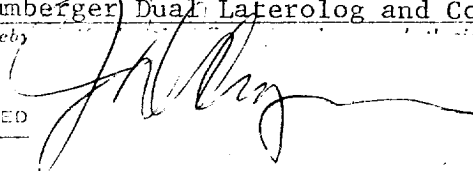


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-6717-4	B-1167-3 & 5
B-6807-2	B-8251-2

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Dorchester Exploration, Inc.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1204 Vaughn Bldg. Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>21S</u> RGE. <u>34E</u> NMPM		<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-23-73	1-22-74	2-8-74	3651 CR 3667 KB
19. Elev. Casinghead		3651	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
12,591	12,204		Rotary Tools 0-12,591
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
12,100 - 12,109 Schlumberger Morrow			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger Dual Laterolog & Compensated Neutron-Density Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	510	17
9 5/8	36-40.5-43.5	5505	12 1/4
5 1/2	17-20	12416	8 1/2
CEMENTING RECORD		AMOUNT PULLED	
500 Sx.		None	
500 Sx.		None	
500 Sx.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,282-88 7 holes 12,301-303 4 holes 12,241-43 4 holes 12,252-54 3 holes 12,259-264 6 holes 12,100-12,109 10 holes		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,282-303 2000 gal. acid 12,241-264 2000 gal. acid Above perms. cemented w/80 sacks 12,100-12,109 None	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
2-7-74		Flow	
Well Status (Prod. or Shut-in)		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2-8-74	4	24/64	Oil — Bbl. 14
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas — MCF 1180
1750#	Pkr.	71	Water — Bbl. 4
Gas — Oil Ratio 84,286/1		Oil Gravity — API (Corr.) 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			
35. List of Attachments			
Schlumberger Dual Laterolog and Compensated Neutron-Density Log			
36. I hereby certify that the contents of this form are true and complete to the best of my knowledge and belief.			
SIGNED		TITLE Vice President	
		DATE 2-22-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____ 1604	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1630	T. Strawn _____ 11141	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3327	T. Atoka _____ 11455	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3435	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5580	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7860	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1604	1604	Gravel, sand, Red Beds				
1604	3327	108	Anhydrite and Salt				
	3435	485	Anhydrite and Dolomite				
	3920	3585	Sand, Dolomite & Anhydrite				
	5580	1660	Dolomite & Limestone				
	6325	745	Sandstone, Shale				
	7860	1495	Sandstone, Limestone, Shale				
	9200	1340	Limestone, Shale				
	11455	2255	Mostly Black Shale, some Limestone				
	12040	585	Limestone, Shale				
	12425	385	Shale, Sand, Limestone				
	12591	166	Shale				