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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6717-4	B-1167-3 & 5
B-6807-2	B-8251-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dorchester Exploration, Inc.	8. Farm or Lease Name Wilson State Com.
3. Address of Operator 1204 Vaughn Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> <u>13</u> <u>21S</u> <u>34E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>N.M.P.M.</u>	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3651 GR 3667 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Drill Stem Tests</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1 12,288-12,364 Morrow 2300 ft. water cushion
15 min. pre-flow FP-1113# Opened w/weak blow
60 min. shut-in SIP 5464# building
120 min. flow FP-1149# Stabilized @9# on 1/4 choke (100 MCF/D)
120 min. SI SIP-5572#
Hydrostatic pressure - over chart range (6000#)
Recovered 2300' water cushion 210' drilling fluid
Sample Chamber - 6 cu. ft. gas @1000# No fluid.

DST #2 12,090-12,120 (Straddle Test) Morrow 1000' water cushion
15 min pre-flow FP-2356# water cushion to surface in 5 min. Gas in 12 min.
45 min shut-in SIP 4096#
60 min. flow FP-2638#-3649# Stabilized at 2150# on 7/16 choke
120 min. shut-in SIP-4095#
Sample Chamber recovery - 20 cu. ft. gas @2600# 60 cc distillate

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 2-22-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: