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Ì	SANTA FE				
- 1	FILE	:			
	U.S.G.S.	i			
	LAND OFFICE				
	IRANSPORTER	OIL			
		GAS			
I.	OPERATOR				
	PRORATION OFFICE				
	Operator				
	Conoco Inc				
	Address				
	Address				

	DISTRIBUTION :	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55			
-	U.S.G.S.		AND ISPORT OIL AND NATURAL G	AS			
	OPERATOR PRORATION OFFICE						
1.	Conoco Inc.						
	idress						
		P.O. Box 460, Hobbs, New Mexico 83240 ason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	ate name from Company effective					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE. Weil No. Pool Name, Including For	rmation Kina of Lease	Lease No.			
	Meyer A-1 Location Unit Letter Well No. Foot Name, including Formation (6-SA) State, Federal or Fee Line and 1650 Feet From The W						
	Unit Letter	Peet From TheLine	and 1650 Feet From 1	The			
	Line of Section 17 Tov	vishtp 21-5 Range	36-E, NMPM,	ea County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ped copy of this form is to be sent)			
	Shell Pipelme Co. Name of Authorized Transporter of Case	•	Box 1910 Midlan Address (Give address to which approx				
	Name of Authorized Transporter of Cas	singheda Gas 🔀 or Dry Gas 🗔	1	1			
	Warren Petroleum If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Tulsa Oklahom Is gas actually connected? Who	en			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	Designate Type of Completion	01	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producting Connection		Depth Casing Shoe			
	Perforations			Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CLINE			
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	O11-Bb18.	Water-Bbis.	Gas-MCF			
	GAS WELL	Transfer of Trans	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test		Choxe Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)				
V	I. CERTIFICATE OF COMPLIAN		JUL 1	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			TITLE District Supervisor				
	MA	2 1 10	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	- CHINEN	inacure,	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
		on Manager					
		13-79	Total Campions 1	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	MMOCD (5)	Date	well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiply				
	(2) SESSUA	NMFULY) FILE	completed wells.	completed wells.			

16-13-79 MMOCD (5) USGS(2) NMFU(4) FILE