	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Porm C-104 Supersedes Old C-104 and C-11 Effective 1-1-85 AS	
I.					
	The Superior Oil Company				
	Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				
	Reason(s) for liling (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oti Dry Gau	• 📮 Form C-104 dated Filed in error.	<u>12 [26 84</u> Please cance]	
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner	No change in owne	rship.		
₩.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Government "H" Com	1 Hat Mesa M	Orrow State, Federal	•• Federal	
	Location G . 198	0 Feet From The North Line	e and 1980 Feet From T	he East	
	10	216	205		
	Line of Section 10 Tow	mahip 215 Range	<u>32Е , ммрм,</u>	Lea County	
m.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be rent)	
	The Permian Corporatio	n (Truck)	P.O. Box 1183, Houstor	1, Texas 77001	
	Name of Authorized Transporter of Cas *Gas Company of New Me		*First International Bi * <u>*PO Drawer 1320</u> [1s gas actually connected?	dg., Dallas, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		1	
	give location of tanks.	G 10 215 32E	Yes	Duth Union **Llano 1-6-7	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Res'v. ¹ Diff. Res'v.	
	Designate Type of Completio	n - (X)	1 1 1 1 1 1 1 1 1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforctions	<u> </u>	l,	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
V.	TEST DATA AND REQUEST FO	BALLOWABLE (Test must be aj	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-	
••	able for this depth or be for full 24 hours) IL WELL The First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			i, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oli-Bhis.	Water - Bbis.	Gas - MCF	
			<u> </u>		
	GAS WELL	Longth of Test	Bbis. Condensate/MMCF	Grevity of Contiensate	
		Tubing Pressure (Shat-in)	Casing Pressure (Shut-is)	Choke Size	
	Testing Method (pitot, back pr.)				
VI .	CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 2 7 1985 10		
	Commission have been complied w above is true and complete to the	HTE AND TRET THE INIGINATION ALVER	DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tracts taken as the well is accordance with RULE 111.		
	11.	B. al			
	Mobil Producing TX	N.M. Inc. as Agent for			
	(Title) January 24, 1985		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		,	Separate Forms C-104 must be filed for each pool in multiply		



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