Form 9-331 (May 1963)		NITED STATES SUBMIT IN TRIPLICATE* Of THE INTERIOR (Other instruction on re- verse side)				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.			
					J 2.	New Mexico 0362177			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)						6. IN INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL GAS WELL OTHER						7. UNIT AGREE 8. FARM OR L		· ·	
2. NAME OF OPERATOR The Superior Oil Company						Government "H" Com			
3. ADDRESS OF OPERATOB						9. WELL NO.			
P. O. Box 1900, Midland, Texas 79701						1 10. FIELD AND POOL, OR WILDCAT			
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 						Undesignated Hat Mesa			
1980' FNL & 1980' FEL, Section 10, T-21-S, R-32-E							SUBVEY OR ABEA Sec. 10, T-21-S, R-32-E		
14. PERMIT NO.	1	5. ELEVATIONS (Show wh	ether DF,				R PARISH 13. S		
		RKB: 3800',	GL:	3783'		Lea	Nev	w Mexico	
16.	Check Appro	priate Box To Indi	cate No	ature of Notice, Re	eport, or C)ther Data 🗉			
NOTICE OF INTENTION TO:							•••		
TEST WATER SHUT-	OFF PULL	OR ALTER CASING		WATER SHUT-OF	ғ <u>Х</u>		PAIRING WELL		
FRACTURE TREAT		IPLE COMPLETE		FRACTURE TREAT	v	-,	TERING CASING. ANDONMENT* -		
SHOOT OR ACUMZE		DON*	-	SHOOTING OR AC			· · · ·		
REPAIR WELL (Other)	(HA-			NoTE B	port results n or Recompl	of multiple con etion Report an	mpletion on We	11	
Drilled 6-1, POH. Ran So running logs	/2" hole to to chlumberger Co 3-26-74.	otal depth of ompensated Net	14,37 1tron-	4' on 3-25-74 Density w/Cal	4. Circ Liper, D	ulated ho LL & MLL.	le clean Complet	& ed	
Set liner w w/0.3% R-S bit to top 4-1/8" bit cement @ 14 DP to 2500 out cmt from	/bottom @14,3 retarder. Con of cmt @ 10,4 and cleaned or ,170', circ o psi for 1 hr n 14,170' to	X-Line liner 74' & top @ 10 mpleted @ 6:50 66'. Cleaned ut cmt 10,984 ut & POH. Ran with no press 14,245'. Ciro),984) AM, out o to 1 n RTT loss c hole	Cemented 3-28-74. Fin cmt to top of 10,991' inside 5 tool to 10,9 . POH w/RTTS e clean & POH	liner w/ nal pres liner @ e 5" lin 970'. S . Ran 4	500 sax c s 2800 ps 10,984' her. Ran Set RTTS & s-1/8" bit	iass "H" si. Ran 6 & POH. R to top of press up & cleane	-1/2" tan boon ed	
Set Baker M Nu-Lock tbg	odel FA packe & set into p	r @ 13,775' of acker @ 13,77	n 4-9 5'. '	-74. Ran pac Istd tbg & we	ker seal 11 head	ls on 2-7, to 6000 j	/8" N-80 6 psi OK.	5.5#	
Total of 68 7-1/2% acid	holes (I.D. on 4-13-74.	3,914'-934' & of holes 0.4" Flowed well 4/16/74 and). A to pi	cidized perfs t to clean up	13,888' . Shut	in well (W/4000 ga	11	
18. I hereby certify th SIGUED		ue and correct D. Clay TITI	P	etroleum Engi			4-16-74		
(This space for Fe	ederal or Store office 1			ACCEPTED FOR	RECORD				
APPROVED BY CONDITIONS OF	APPROVAL, IF ANY	TITI	1	I WERT,		EY -			
		*See Inst	ruction	s an Reverse Side U. HOBBS, NE	W MEAIO				

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