

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0362177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "H" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated
Hat Mesa11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL, Section 10, T-21-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB: 3800', GL: 3783'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Commence Drilling

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded with Link's Rathole rig on 11-30-73. Drilled 30" hole to 32' below ground level. Ran and cemented 20" 94# H-40 conductor at 32' below ground level with 2.5 cu yards concrete. Cement to surface. Completed 12-1-73.

Drilled 17-1/2" hole to 350' on 12-7-73 and circulated hole clean & POH. Ran 13-3/8" 61# S-80 ST&C & Buttress and 48# H-40 ST&C to 350'. Cemented by BJ with 400 sacks or 468 cu ft class "H" cement with 2% CaCl, cement circulated to surface. Completed at 4:45 P.M., 12-8-73.

Installed braden head and tested to 400 psi. Installed BOP and tested to 3000 psi. Tested Hydril to 2500 psi and safety valve to 5000 psi. Tested 13-3/8" casing to 700 psi for 30 minutes with no pressure loss. Ran 12-1/4" bit and cleaned out cement from 306' to casing shoe at 350'. Drilled out @ 7:00 P.M. 12-10-73 after WOC 50 hours and 15 minutes. Now drilling 12-1/4" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

TITLE Petroleum Engineer

DATE 12-17-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DEC 18 1973U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side