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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name STOCK UNIT
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 15 TOWNSHIP 21-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3835.6 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 7-25-74. Ran logs. Laid 100 sack Class H cement plug from TD back to 14,110'. Drilled cement to 14,265'. Ran DST. Laid 35 sack Class "H" Cement plug with .3 of 1 1/4 HR-4 from 12,580' back to 12,480'. Laid 70 sack Class "H" cement plug from 12,021' back to 11,821'. Tagged top of cement at 11,920'. Set CI BP at 11,000'. Perforated 7-5/8" casing from 10,790' to 10,800' with 2 shots per foot with casing gun. Treated with 500 gals. mud acid. Swabbed load water, no oil, very slight show of gas. Moved BP up above perforations and set at 10,049'. Perforated 7-5/8" casing at 9797, 99' 9801, 06, 13, 19, 23, 27, 29, 40, 42, 44, 47, 53, 61, 80, 88; 9911, 13, 16, and 18' w/one shot each. Set BP @ 9986', packer at 9732'. Swabbed 31 BLW, no show of oil or gas. Perforated 7-5/8" casing @ 9693; 9701, 03, 09, 13, 15, 18, 24, 26, 33, 35, and 43' with one jet each with casing gun. Set BP @ 9774', packer at 9638'. Swabbed 31 BLW, no show of oil or gas. Perforated 7-5/8" casing 9468-78' with two jets per foot. Treated with 1,000 gals. MCA acid. Swabbed 1-1/2 to 2 bbls. fluid, oil estimated .5 to 1 bbl. Skim on horizontal frac tank, not enough to measure with gauge line. Ran CIBP at 9425'. Dumped 35' of cement on top of BP, back to 9390'. Determined free point of 7-5/8" casing at 3737', cut and pulled 91 joints of 7-5/8" casing plus 2 cut off pieces. Ran 2" tubing to 3787'. Spotted 35 sack cement plug from 3787' back to 3687'. (50' in and out of 7-5/8" casing stub.) Laid 10 sack cement plug at surface and set dry hole marker. Waiting on pits to dry out before making final clean up.

Verbal approval for P & A plan given by telephone by Mr. John Runyan.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C.L. Wade:	C. L. Wade	TITLE AREA SUPERINTENDENT	DATE AUGUST 29, 1974
APPROVED BY John A. Runyan		TITLE Manager	DATE DEC 1 1974

CONDITIONS OF APPROVAL, IF ANY: