

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC
1-W.L. Boone - Houston
1-R. L. White - Midland
1-File

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
GETTY OIL COMPANY
3. Address of Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM
THE EAST LINE OF SEC. 15 TWP. 21-S RGE. 33-E NMPM
15. Date Spudded 3-11-74 16. Date T.D. Reached 7-25-74 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) 3835.6 GR 19. Elev. Casinghead
20. Total Depth 14,522 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0 - 14,522 Cable Tools NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE 25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run SCHLUMBERGER GAMMA RAY-SONIC, NEUTRON DENSITY & DUAL LATERALOG 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75	437	20"	450 Sxs. Cement	NONE
10-3/4"	40.5 & 51	6039	13-3/4"	3365 Sxs. in 2 Stages	NONE
7-5/8"	29.7	11972	9-1/2"	1400 Sxs. - Cement	3737'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
10,790-10,800 with 2 shots/Ft.
9,797 - 9,918 with 21 Shots/Ft.
9,693-9,743 With 12 Shots/Ft.
9,468-9,478 With 2 Jets Per Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,758-10,851	500 Gal. Mud Acid
9,468-9,478	1,000 Gal. MCA Acid

33. PRODUCTION

Date First Production <u>DRY</u>	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
DEVIATION SURVEY
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED C.L. Wade: C.L. Wade TITLE AREA SUPERINTENDENT DATE AUGUST 28, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss Morrow _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Rustler _____
T. Penn. _____	T. Base Reef _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Caliche & Surface Rock	8394	8555	161	Sand & Lime
73	263	190	Sand Rock & Redbed	8555	9071	516	Lime, Sand, & Shale
263	333	70	Boulders & Redbed	9071	9737	666	Lime and Shale
441	518	77	Redbed	9844	10020	176	Lime & Shale
518	653	135	Redbed, Shale	10020	10377	357	Lime & Sand
653	1181	528	Shale	10377	10578	201	Lime & Shale
1181	1364	183	Redbed, Shale, & Anhy.	10578	10745	167	Lime & Sand
1364	1549	185	Anhy & Shale	10745	11973	1228	Lime, Shale, & Sand
1549	1654	105	Anhydrite	11973	12075	101	Shale
1654	1730	76	Anhy. & Shale	12074	12083	9	Shale, Limestone, & Chert
1730	2051	321	Anhy.	12083	12348	265	Lime & Shale
2051	3774	1723	Anhy. & Salt	12348	12363	15	Shale
3774	3800	26	Anhy.	12363	13539	1176	Lime & Shale
3800	3840	40	Anhy. & Sand	13539	13593	54	Lime
3840	3978	138	Anhy.	13593	13779	186	Lime, Shale, & Chert
3978	4088	110	Anhy. & Lime	13779	13787	8	Shale, Sand
4088	4220	132	Anhy.	13787	13915	128	Lime, Shale & Chert
4220	4487	267	Anhy. & Lime	13915	14320	405	Shale, Lime, Sand
4487	5612	1125	Lime & Sand	14320	14328	8	Shale & Sand
5612	6088	476	Lime, Sand, & Shale	14328	14378	50	Shale & Lime
6088	6622	534	Sand & Dolomite	14378	14400	22	Lime, Shale, & Sand
6622	7051	429	Shale & Sand	14400	14421	21	Lime and Shale
7051	7197	146	Lime w/Trace of Shale	14421	14425	4	Sand
7197	7379	182	Lime & Sand	14425	14450	25	Shale & Sand
7379	7979	600	Lime & Shale	14450	14514	64	Lime & Shale
7979	8106	127	Sand & Shale	14514	14522	8	Shale
8106	8250	144	Lime & Sand				
8250	8394	144	Lime & Shale				