FILE	1-Phillips Pet. Co. Phillips BldgOdes NEW MEXICO OIL CONSERVATION COMMISSION W.D. Steinbeck	Form C-103 Supersedes Old Sa C-102 and C-103 Effective 1-1-65
U.S.G.S.	1-Amoco, Box 68, Hobbs, J.E. York	5a. Indicate Type of Lease
LAND OFFICE	l-File	State 🗱 🛛 🛛 🗖
OPERATOR		5. State OK Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOUSE "APPLICATION 1. OIL GAS WELL XX	NOTICES AND REPORTS ON WELLS ISALS TO DRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. N FOR PERMIT	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name	
GETTY OIL COMPANY	STOCK UNIT	
3. Address of Operator	9. Well No.	
P.O. BOX 249, HOBB	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER J	980 FEET FROM THE SOUTH LINE AND 1980 FEET F	NOM WILDCAT
THE EAST LINE, SECTION	15 TOWNSHIP 21-S RANGE 33-E NM	•••• ())))))))))))))))))))))))))))))))))))
	12. County	
	LEA	
16. Check At	opropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INT		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
	OTHER	[]
OTHER		

Drilled 13-3/4" hole to 6050'. Set 10-3/4" casing @ 6039'. Cemented 1st Stage with 1,500 sacks HOWCO Lite with 3# Gilsonite and 1/4# Flocele per sack and 300 sacks Class "C" with 5# salt and 1/2 of 1% CFR-2 per sack. Opened DV tool @ 3074' and circulated out an estimated 386 sacks cement. Cemented 2nd Stage with 1365 sacks HOWCO Lite with 15# salt and 1/4# Flocele per sack and 200 sacks Class "C" with 8# salt per sack. Circulated an estimated 150 sacks cement. W.O.C. 24 hours. Tested 10-3/4" casing @ 2100# for one hour, OK. Drilled DV Tool. Tested 10-3/4" casing with 1800# for 30 minutes, no drop in pressure.

	ne information above is true and complet	e to the best of 1	ny knowledge and belief.	
C.L. Wade:	ORIGINAL SIGMED BY: C. L. Wade	TITLE AREA	SUPERINTENDENT	DATE MAY 21, 1974
	in and by	_		
PPROVED BY	and the second s	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE