

3-NMOCC - Hobbs
1 - Gulf Oil Co. Box 670, Hobbs, N.M. - C.D. Borland
1 - Gulf Oil Co. Box 1150, Midland - L.L. Fuller
1 - Phillips Pet. Co., Phillips Bldg., Odessa - W.D. Steinbeck
NEW MEXICO OIL CONSERVATION COMMISSION
1 - Amoco, Box 68, Hobbs, N.M. - J.E. York

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STOCK UNIT
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 15 TOWNSHIP 21-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3835.6	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rowan Drilling Company spudded March 11, 1974, drilled 30' of 30" hole. 30' of 24" conductor pipe was set and cemented March 12, 1974

Drilled out 4-13-74. Drilled 20" hole to 441'. Set 16" 75#, K-55 Casing at 437', and cemented with 200 sacks HOWCO Lite 10#/Sk. salt, 2% CaCl₂, 1/4# Sx. flocele, 250 Sxs. Class "C" with 5#/Sx. Salt, 2% CaCl₂. Circulated estimated 165 sacks. Plug down 1:45 P.M. 4-16-74. W.O.C. 16 hours. Tested 16" casing with 900 psi for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Eugene J. Miller:** ORIGINAL SIGNED BY **EUGENE J. MILLER** TITLE **AREA ENGINEER** DATE **APRIL 19, 1974**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

RECEIVED
JUN 1 1955
U.S. DEPARTMENT OF COMMERCE
HOBBS, N. H.