

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-14330-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Salt Lake South Unit

8. FARM OR LEASE NAME

Salt Lake South Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-21S-32E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "D", 660' FNL & 660' FWL, Sec. 21-21S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GE, etc.)

3679' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Clean out and testing(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in workover rig 7-28-74. Pulled tubing.
- 2) Cleaned out 14,387-14,518'.
- 3) Set 354 joints (11,468') 2-7/8" OD tubing with packer at 11,488'.
- 4) Returned well to testing status August 5, 1974, flowing Morrow perms. 13,765-14,509' for 20 bbls. load water, 252 MCF GPD. FTP 35#.
- 5) Shut well in August 27, 1974, for BHP test.
- 6) On October 21, 1974, after shut-in, Dowell pumped 1000 gallons Protecto zone with fresh water and 500 gals. Protecto zone, 9.5# brine water, 300# rock salt, 7 bbls. treated water and 1000 gals. acetic acid. Flushed with 23 bbls. KCl water.
- 7) Moved in workover rig 10-22-74. Ran swab, recovered 35 bbls load water and acetic acid.
- 8) October 23, 1974, to October 24, 1974, flowed no fluid and 70-30 MCF gas.
- 9) Shut well in October 24, 1974.
- 10) On December 6, 1974, pumped 25 MCF nitrogen which bled back through choke. Pumped 60 MCF nitrogen and shut well in with nitrogen in tubing.
- 11) Moved in workover rig 12-16-74 and swabbed Morrow perms. 13,765-14,509' for 8 hrs., 25 bbls. emulsion and 20 bbls. water.
- 12) On December 18, 1974, swabbed Morrow perms. 13,765-14,509' for 6 hours, 30 bbls. load water and slight show of gas. Shut well in December 18, 1974, for evaluation of testing Strawn and Wolfcamp zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

Signed

D. R. Crow

TITLE

Lead Clerk

DATE

1-6-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.