

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions  
reverse side)TE\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14330 **A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter "D", 660' PNL and 660' FWL, Section 21-21S-32E

7. UNIT AGREEMENT NAME

Salt Lake South Unit

8. FARM OR LEASE NAME

Salt Lake South Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 21-21S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3659' GR

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Perforate, treatment & testing ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Set 356 joints (11,493') 2-7/8" OD tubing with packer at 11,519'.
- 2) Ran Gamma Ray Collar locator log.
- 3) Perforated 5" OD liner with one 0.33" diameter shot at 14,489', 14,491', 14,493', 14,501', 14,503', 14,505', 14,507' and 14,509'. (8 shots total)
- 4) Treated Morrow perms. 14,489-14,509' with 2000 gallons 7-1/2% acid, 6 ball sealers and 164,000 cu. ft. H<sub>2</sub>. Flushed with 81 bbls. KCl water.
- 5) Perforated 5" OD liner with one 0.33" diameter shot at 13,765', 13,785', 13,815', 13,862', 13,871', 13,880', 14,008', 14,017', 14,132', 14,136', 14,154', 14,163', 14,187', 14,193', 14,217', 14,249', 14,278', 14,308', 14,326', 14,334', 14,365' and 14,376'. (22 shots total)
- 6) Treated Morrow perms. 13,765-14,376' with 6,000 gallons 7-1/2% acid, 50 ball sealers and 214,000 cu. ft. H<sub>2</sub>. Flushed with 70 bbls. treated water.
- 7) June 23, 1974, flowed Morrow perms. 13,765-14,509' 24 hours, 1" choke, no fluid, and 30 MCFGPD.
- 8) Treated Morrow perms. 13,765-14,509' with 22,000 gallons 3% HCl acid, 20,000# 20/40 sand, 5,000# 20/40 glass beads and 12 ball sealers. Flushed with 95 bbls. 2% KCl water and 407,000 cu. ft. H<sub>2</sub>.
- 9) Returned well to production June 24, 1974, flowing Morrow perms. 13,765-14,509' for 10 bbls. load water, 265 MCFGPD. FYP 45#.
- 10) Shut well in July 25, 1974, waiting on rig to clean out.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow

Lead Clerk

TITLE

DATE

7-26-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.