

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)TE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0523215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hat Mesa-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Hat Mesa Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

2, 21-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

(Unit-0) 660' FS &amp; 1980' FE Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3793' RKB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

- 10-6-75: Dowell treated Morrow zone down 2-7/8" tbg thru csg perfs 13,724-14,300' w/7000 gals  
7 1/2% HCL LST acid w/additives and w/1000 SCU nitrogen/bbl, w/ball sealers.  
Flushed w/50 bbls 2% KCL LST wtr w/1000 SCU nitrogen/bbl. AIR= 6 BPM/acid, 4 BPM/  
nitrogen. Max press 8500#, avg press 8000#, ISDP 6200#, 5 min SIP 5900#. Held  
2000# on csg. Flwd to pit 2 hrs, died. Swbd 2 hrs, 50 BLW, 125 BAW.
- 10-7-75: SI 14 hrs, TP 2500#. Flwd Morrow to pit 7 hrs, 3/4" ch, est gas rate @ 1500 Mcf  
per day, rec 20 BAW, no condensate, FTP 100#.
- 10-8-75: Flwd 24 hrs, to sales system, gas rate of 1260 Mcf/day, 3 bbls condensate, no wtr.  
FTP 800#, 3/4" ch, perfs 13724-14300'. Restored to production.

BOP Equipment: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams,  
Manually Operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller

TITLE Engineering Advisor

DATE 10-9-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 14 1975

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side