Sub J Copies To Appropriate Office	District	State of New Mexico			Form C-103		
District I		Energy, Minerals and Natural Resources		Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM	88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NA	# 88210	OIL CO	NSERVATIO	N DIVISION	30-025-24786		
District III	1220 South St. Francis Dr.			ancis Dr.	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM	87410		anta Fe, NM		STATE _	FEE 🔀	
District IV	NIN #	ა	anta PC, INIVI	01303	6. State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, 87505	INM						1
	Y NOTI	CES AND REPO	ORTS ON WELI	_S	7. Lease Name or I	Unit Agreement Na	me:
(DO NOT USE THIS FORM FO	R PROPOS	SALS TO DRILL OR	TO DEEPEN OR F	PLUG BACK TO A			
DIFFERENT RESERVOIR. USI	E "APPLIC	CATION FOR PERM	IT" (FORM C-101)	FOR SUCH			
PROPOSALS.)					L. W. White	e	
1. Type of Well: Oil Well Gas Well Other							
	veli 🗀	Other			7 Well No		
2. Name of Operator Amerada Hess Corporation					7. Well No.		
3. Address of Operator	oration		,		8. Pool name or V	Vildost	
P. O. Box 840, Semin	nole Tes	vac 70360			8. Pool name or Wildcat Eumont Yates 7RQ		
4. Well Location	ioie, i ex	sas 17300	····		Edinont 1	ates / KQ	
4. Well Location							
Unit LetterC	:	660 feet from	the North	line and1980	feet from theW	est line	
	•	m 1.	410 P	255	M.m.	a .	
Section	2	Township	21S Rang		NMPM Lea	County	
		10. Elevation	(Snow whether I	DR, RKB, RT, GR, e	(c.)		
			T 1	NT			
				1	Report or Other I		
NOTICE	OF IN	TENTION TO):	SUE	BSEQUENT REP	ORT OF:	
PERFORM REMEDIAL WO	ORK 🔲	PLUG AND AB	ANDON 🔲	REMEDIAL WOR	RK 🔲 A	ALTERING CASING	: 🗆
					_		
TEMPORARILY ABANDON	ا ا	CHANGE PLAN	NS 🗆	COMMENCE DF	- 12	PLUG AND	П
DULL OD ALTED CACINO		MUSTIDIE		CACING TEST A		ABANDONMENT	_
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST A		ABANDONMENT	
PULL OR ALTER CASING		MULTIPLE COMPLETION	_	CASING TEST A		ARANDONMENT	_
PULL OR ALTER CASING OTHER:			_			ABANDONMENT	<u> </u>
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