

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Amerada Hess Corporation  
Address  
Drawer "D" - Monument, New Mexico 88265  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 10-13-74  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. W. White	Well No. 2	Pool Name, Including Formation Eumont - Yates 7 RQ	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C ; 1980 Feet From The West Line and 660 Feet From The North Line of Section 2 Township 21-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaugh Building, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 2	Twp. 21-S	Rge. 35-E
				Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well xx	Gas Well	New Well xx	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-26-74	Date Compl. Ready to Prod.		Total Depth 4000'		P.B.T.D. 3980'			
Elevations (DF, RKB, RT, GR, etc.) 3569' GR	Name of Producing Formation Yates 7 R Q		Top Oil/Gas Pay 3912		Tubing Depth			
Perforations 3912 to 3960'					Depth Casing Shoe 4000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	9 5/8"		336'		300			
7 7/8"	5 1/2"		4000'		165			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 7-16-74	Date of Test 8-5-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 27 Bbls Fluid	Oil-Bbls. 27	Water-Bbls. 0	Gas-MCF 54

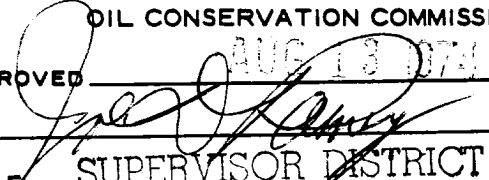
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Area Superintendent  
(Title)  
August 5, 1974

OIL CONSERVATION COMMISSION  
APPROVED  , 1974  
BY  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner,

