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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name L. W. White	
2. Name of Operator Amerada Hess Corporation		9. Well No. 2	
3. Address of Operator Drawer "D", Monument, New Mexico 88265		10. Field and Pool, or Wildcat Eumont, Queen	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE WEST LINE AND 660 FEET FROM THE NORTH LINE OF SEC. 2 TWP. 21S RGE. 35E N.M.P.M.		12. County Lea	
15. Date Spudded 6-26-74	16. Date T.D. Reached 7-2-74	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3569.2' GR
19. Elev. Casinghead 3581.2'	20. Total Depth 4000'	21. Plug Back T.D. 3982'	22. If Multiple Compl., How Many
23. Interval's Drilled By Rotary Tools 0 - 4000'		24. Producing Interval(s), of this completion - Top, Bottom, Name 3912 - 3960' QUEEN	
25. Was Directional Survey Made YES-TOTCO Surveys		26. Type Electric and Other Logs Run	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36# and 40#	336'	12-1/4"
5-1/2"	17#	4000'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 sx Class "C"		None	
165 sx Class "C"		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2-3/8" OD	3902'		
31. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 3952'-3960' Perfs. with 3-1/8" Hollow Carrier Selectively Fired Casing Gun, 2 holes/foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL		2000 gal 15% HCl	
3912'-3960'			
33. PRODUCTION			
Date First Production 7-29-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping = 2" x 1-1/2" x 16' RWBC		Well Status (Prod. or Shut-in) Producing
Date of Test 7-30-74	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 47 Gas - MCF NIL Water - Bbl. 2 Gas-Oil Ratio 7 x 74" SPM
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate Oil - Bbl. 47 Gas - MCF NIL Water - Bbl. 2 Oil Gravity - API (Corr.) 34.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Produced			Test Witnessed By A. NAVE (Amerada Hess)
35. List of Attachments Dual Laterolog and Compensated Neutron Formation Density			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. Griffin</u>		TITLE Adm. Asst. Drilling Services	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1650	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1768	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3136	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3320	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3708	T. Devonian	T. Menefee	T. Madison
T. Queen	3892	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3320	3495	175	YATES				
3708	3767	59	First Sand Seven Rivers				
3892	4000	108	QUEEN				
	T.D.						