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| SANTA RE The MEXICO OF CONSERVATION COMMISSION Description of Legs U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG State 1 Pre-18 U.S.G.S. State 1 State 1 Pre-18 State 2 State 1 State 1 Pre-18 State 2 State 1 State 1 Pre-18 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2 State 2< | | | | | | | | Fo | rm C 100 | |
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| 24. rotal Genh 11. Play Base T.D. 22. It Multiple Complete Forw 23. Intervals Hotary Tools 24. Fortusing Interval(s), of this completion. Tup, Bottom, Hane 22. It Multiple Complete Forw 23. Intervals Hotary Tools Cable Taols 3912 - 3960' QUEEN 22. Intervals Hotary Tools Cable Taols Cable Taols 26. Tryle Electric and Other Logs Hun 27. Was Well Cored 27. Was Well Cored YES-TOTCO Survey 27. Vise Electric and Other Logs Hun 27. Was Well Cored 27. Was Well Cored Xesting Service 27. Vise Electric and Other Logs Hun 27. Was Well Cored Xesting Service Xesting Service 25. J/2" 17.6° 4000' 77/8" 165 sx Class "C" None 37. LINER RECORD 30. 10. TUBING RECORD None 2. 3912'-3910'; 3920'-3928'; 3943-3947'; 3912'-3960' 2000 gal 15% HCl None 1. Performation Record (Interval, size and number) Sales and trype pump) Ford Loss Service Yes Size Yes Service Yes Service 3912'-3910'; 3920'-3928'; 3943-3947'; 3912'-3960' 2000 gal 15% HCl Yes Service | | 15. Date T.D. | Reached 17. Da | te Compl. (Ready | to Prod.) 18. E | levations (DF | RKR RT (| | | |
| 4000* 21. Plug gask T. 22. Mathematical method 23. Period By Tools Contain Tools 24. Prestuling intervalia), of this completion – Tup, Bottom, Hame 21. Plug By Tools 0 - 4000* Contain Tools 3912 - 3960* QUEEN 23. Prestuling By Tools 23. Prestuling By Tools 0 - 4000* Contain Tools 26. Type Electric and Other Lays Plan 27. Wen Wall Cored 27. Wen Wall Cored 27. Wen Wall Cored 26. Type Electric and Other Lays Plan 27. Wen Wall Cored 27. Wen Wall Cored 27. Wen Wall Cored 27. Wen Wall Cored 27. Wen Wall Cored 27. Wen Wall Cored 27. Wen Wall Cored 28. Type Electric and Other Lays Plan 27. Wen Wall Cored 27. Wen Wall Cored 28. Type Electric and Other Lays Plan 27. Wen Wall Cored 27. Wen Wall Cored 29. Jan 178 WEIGHT E./FT. Deprin set Hold Cored 29. Jan 200* 306* 12. T/2* 300. TUBING RECORD Amount Pulleto 39. Tite Cored Stress Core Set Stress Core Set 27. Wen Wall Cored 39. Tubing the core Set on an amber? 39. TUBING RECORD Stress Core Set 20. Tubing the core Set on an amber? 39. Set on the core Set on an amber? 39. Tubing the cor | | | | | | 3569.2' a | R | ., etc.) | 19, Liev. Castinghead 3581 01 | |
| 24. Frontisical Interval(s), of this completion - Tup, Bottom, Hame 21. Secondary Secondar | | 1 | | 22. If Mu | Itiple Compl., How | | | | | |
| 3912 - 3960' QUEEN 2. Was Electric and Other Logs Run 27. Was Weil Cred 30. CASING RECORD (Report all strings set in weil) CASING RECORD (Report all strings set in weil) 2. CASING RECORD (Report all strings set in weil) Size DEPTH SET POPT BOT TOM SACKS CEMENT SIZE TOP None 2 1 PACKER SET SIZE TOP BOT TOM SACKS CEMENT SIZE DEPTH SET PACKER SET SIZE TOP Non | | | · 3982' | | | Drille | d By | | Cable Tools | |
| 3912 - 3960' QUEEN YES-TOTCO Survey 26. Type Electric and Other Logs Fun 27. Was Well Cored 27. Was Well Cored 27. Was Well Cored 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 36# and 40# 336' IZ-1/4" 300 SX Class "C" None 9-5/8" 36# and 40# 336' IZ-1/4" 300 SX Class "C" None 3. LINER RECORD 30. TUBING RECORD Mone 3. LINER RECORD 30. TUBING RECORD None 1. Perforation Neecord (Intercol, size and number) 392' None None 3912'-3916'; 3920'-3928'; 3943-3947'; Size ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' Perfs. with 3-1/8" Hollow Carrier Selective V 3912'-3960' 2000 gal 15% HCl | 24, Froduöing Interva. | (s), of this comple | tion - Top, Botto | om, Name | | | | - 4000 | | |
| 26. Type Electric and Other Lays Hun YES-TOTCO Survey 27. Was Well Cored 27. Was Well Cored 29. 5/8" 36# and 40# 336' 12-1/4" 300 sx Class "C" None 9-5/8" 36# and 40# 336' 12-1/4" 300 sx Class "C" None 5-1/2" 17# 4000' 7-7/8" 165 sx Class "C" None 30. LINER RECORD 30. TUBING RECORD None 31. LINER RECORD 30. TUBING RECORD 32. LINER RECORD 30. TUBING RECORD 33. TUBING RECORD 30. None 33. TUBING RECORD 300. None 33. TUBING RECORD 30. None 33. TUBING RECORD 30. None 33. TUBING RECORD 300. None 33. TUBING RECORD 30. TUBING RECORD 33. SACKS CEMENT SCREEN SIZE DEPTH set PACKEA SET 3912'-3916'; 3920'-3928'; 3943-3947'; 39. 2. ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' | 2012 20 | | | | | | | | 25. Was Directional Survey Made | |
| 27. Wen Well Cored CASING RECORD (Report all strings set in well) 9-5/8" 36# and 40# 336' 12-1/4" 300 sx Class "C" AMOUNT PULLED 5-1/2" 17# 4000' 7-7/8" 165 sx Class "C" None 3. LINER RECORD 30. TUBING RECORD Mone 3. LINER RECORD 30. TUBING RECORD None 3. LOND SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2.3/8"OB 3902" None None None None 1. Perfocation Sneood (Interval, size and number) 3920'-3928'; 3943-3947'; 3922'-3960' 2000 gal 15%' No | 3912 - 390 | O' QUEEN | | | | | | | | |
| CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) 9-5/8" 36# and 40# 336' IZ-1/4" SUBSCIPE 9-5/8" 30. CASING RECORD 5-1/2" ITH BET HOLE SIZE CEMENTING RECORD 3. LINER RECORD 30. TUBING RECORD SIZE DEPTH SET PACKER SET None 2-3/8"0D 30. TUBING RECORD SIZE DEPTH SET PACKER SET None 2-3/8"0D 3902' None 312 DEPTH SET PACKER SET None 2-3/8"0D 3902' None 312'-3916'; 3920'-3928'; 3943-3947'; DEPTH NET NOTE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Production PRODUCTION THINTERVAL AMOUNT AND KIND MATERIAL USED <th col<="" td=""><td>20, 19pe Electric and</td><td>Other Logs Fun</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th> | <td>20, 19pe Electric and</td> <td>Other Logs Fun</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 20, 19pe Electric and | Other Logs Fun | | | | | | | |
| CASING RECORD (Report all strings set in well) 9-5/8" 36# and 40# 336' IZ-1/4" 300 SX Class "C" None 5-1/2" 17# 4000' 7-7/8" 165 SX Class "C" None 3. LINER RECORD 30. TUBING RECORD None 3. LINER RECORD 30. TUBING RECORD 3. LINER RECORD 30. TUBING RECORD 3. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2-3/8"00 3902" None 10. SIZE DEPTH SET PACKER SET None 2-3/8"00 3902" None 2-3/8"00 3902" None 1. Perforation Becord (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3912'-3916'; 3920'-3928'; 3943-3947'; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3012'-3916' 3912'-3916'; 3920'-2928'; 9943-3947'; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3012'-3060' 1. Perform otherelastion 9972'-3960' 2000 gal 15% HC | | | | | | | | 27 | . Was Well Cored | |
| 9-578" Jöff and 40# Jöff | | | C4 | SING RECORD (| Report all strings | cot in | | | | |
| Job # 36# and 40# 336* 12-1/4" 300 sx Class MOUNT PULLED 5-1/2" 17# 4000" 7-7/8" 165 sx Class "C" None 3. LINER RECORD 3a. TUBING RECORD None 3. LINER RECORD 3a. TUBING RECORD 3. TUBING RECORD 3a. TUBING RECORD 3. SIZE DEPTH SET PACKER SET None 2-3/8"0# 3902" None 3. 2-3/8"0# 3902" None 3912"-3916"; 3920"-3928"; 3943-3947"; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952"-3960" Perfs. with 3-1/8" Hollow Carrier Selectively 3912"-3960" 2000 gal 15% HCI Fired Casing Cun, 2 holes/foot PRODUCTION ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Production 7-29-74 Pupping = 2" x 1-1/2" x | | WEIGHT LB. | FT. DEPT | | | | | | | |
| 5-1/2" 17# 4000' 7-7/8" 165 sx Class "C" None 3. LINER RECORD 30. TUBING RECORD 3. SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2-3/8"OD 3902" None 1. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 3952'-3960' BEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCl Prefs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCl Ite First Production Production Method (Flowing, galif, pumping - Size and type pump) Producing 7-29-74 Production Method (Flowing, Fee OIL - Bbl. Gas - MCF Water - Bbl. Gas - OIL Ratio aw Tubing Press. Casing Pressure Calculate 24- OIL Bbl. Gas - MCF Water - Bbl. Gas - OIL Ratio aw | | | and $40#$ 33 | 6 | | 300 CEME | NTING RECO | RD | AMOUNT PULLED | |
| None None 3. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None . 2-3/8"OD 3902" None 1. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCl Statuse Fired Casing Cun, 2 holes/foot . PRODUCTION AMOUNT AND KIND MATERIAL USED . . . PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) . . Production Method (Flowing, gas lift, pumping - Size and type pump) Producing < | 5-1/2" | 17# | 400 | 10' | | | | | None | |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2-3/8"OP 3902' None None 2-3/8"OP 3902' None 1. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' Depth INTERVAL AMOUNT AND KIND MATERIAL USED Depth INTERVAL AMOUNT AND KIND MATERIAL USED Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCI Fired Casing Cun, 2 holes/foot PRODUCTION PRODUCTION Production Method (Flowing, gas l(ft, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping = 2'' x 1-1/2'' x 16' RMBC Producing Cas - MCF Water - Bbl. Gas - OII Ratio 7-30-74 24 Frest Period 0II - Bbl. Gas - MCF Water - Bbl. Gas - OII Ratio 7 ACID, Mater - Bbl. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) Dilaposition of Gas (Sold, used for fuel, vented, etc.) More Rate 47 NIL 2 34 | | | | | - 110 | 10J SX | CLASS " | <u> </u> | None | |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2-3/8"OP 3902' None None 2-3/8"OP 3902' None 1. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' Depth INTERVAL AMOUNT AND KIND MATERIAL USED Depth INTERVAL AMOUNT AND KIND MATERIAL USED Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCI Fired Casing Cun, 2 holes/foot PRODUCTION PRODUCTION Production Method (Flowing, gas l(ft, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping = 2'' x 1-1/2'' x 16' RMBC Producing Cas - MCF Water - Bbl. Gas - OII Ratio 7-30-74 24 Frest Period 0II - Bbl. Gas - MCF Water - Bbl. Gas - OII Ratio 7 ACID, Mater - Bbl. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) Dilaposition of Gas (Sold, used for fuel, vented, etc.) More Rate 47 NIL 2 34 | | | | | | | | | | |
| None Image: Source of the second second of the second | 3. | L | INER RECORD | | L_ | 120 | | | | |
| None Jile DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' DePTH INTERVAL AMOUNT AND KIND MATERIAL USED Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCl Fired Casing Gun, 2 holes/foot PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P-29-74 Pumping = 2" x 1-1/2" x 16' RWBC Producing 7-30-74 24 Calculated 24 OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Ratio 7 x 74" SPM ow Tubing Press. Casing Pressure Calculated 24 OII - Bbl. Gas - MCF Hours Rate 47 NIL 2 7 x 74" SPM Disposition of Gas (Sold, used for fuel, vented, etc.) Gas - MCF Water - Bbl. Oil Grewity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By A. NAVE (Amerada Hess) List of Attachments Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) | | ТОР | BOTTOM | SACKS CEMEN | T SCREEN | | | JBING RE | CORD | |
| 1. Perforation Record (Interval, size and number) 3912'-3916'; 3920'-3928'; 3943-3947'; 32. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC. 3952'-3960' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Perfs. with 3-1/8" Hollow Carrier Selective y 3912'-3960' 2000 gal 15% HCl Fired Casing Cun, 2 holes/foot PRODUCTION AMOUNT AND KIND MATERIAL USED Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing T-29-74 Pumping = 2" x 1-1/2" x 16' RWBC Well Status (Prod. or Shut-in) Yours Tested Choke Size Production Gas - MCF Water - Bbl. 7 - 30-74 24 Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Ratio 0W Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Mater - Bbl. OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Mater - Bbl. OII Gravity - API (Corr.) | None | | | 1 | JCREEN | | DEF | | PACKER SET | |
| 3912'-3916'; 3920'-3928'; 3943-3947'; J2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3952'-3960' Perfs. with 3-1/8" Hollow Carrier Selective y J912'-3960' Perfs. with 3-1/8" Hollow Carrier Selective y J912'-3960' Z000 gal 15% HCl Fired Casing Cun, 2 holes/foot PRODUCTION PRODUCTION The First Production 7-29-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping = 2" x 1-1/2" x 16' RWBC Producing 7-30-74 24 Production 7-30-74 24 Casing Pressure Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, venied, etc.) MIL 2 None Produced Test Witnessed By A. NAVE (Amerada Hess) List of Attachments Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) | | | | | | 2-3/8 | <u>.010 3</u> | 02' | None | |
| DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9952'-3960' 2000 gal 15% HCl PEODUCTION PRODUCTION PRODUCTION The First Production 7-29-74 Production Method (Flowing, gas lift, pumping = Size and type pump) Well Status (Prod. or Shut-in) Production 7-29-74 Production Method (Flowing, gas lift, pumping = Size and type pump) Production Method (Flowing, gas lift, pumping = Size and type pump) Production 7-30-74 Other Erst Calculated (Flowing, gas lift, pumping = Size and type pump) Production 7-30-74 Value Other Erst Casing Pressure Calculated 24- Head Production Other Erst Other Erst Other Erst Casing Pressure Calculated 24- | . Perforation Record | (Interval, size and | number) | | | | | | | |
| JOR Production The First Production PRODUCTION PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping = Size and type pump) Well Status (Prod. or Shut-in) Production 7-29-74 Production Method (Flowing, gas lift, pumping = Size and type pump) Well Status (Prod. or Shut-in) Production 7-29-74 Pumping = 2" x 1-1/2" x 16' RWBC Production 7-30-74 24 Choke Size Production Feet Priod 47 NIL 2 7 x 74" SPM Disposition of Gas (Sold, used for fuel, vented, etc.) Gas - MCF Ncne Produced List of Attachments A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) I hereby certify that they normation shown on both sides of this form is true and complete to the best of my knowledge and belief. | 3912'- 3916 | '; 3920'-39 | 28': 3943- | 3947'. | J2. A | CID, SHOT, F | RACTURE, C | EMENT S | QUEEZE, ETC. | |
| Perfs. with 3-1/8" Hollow Carrier Selectively 3912*-3960* 2000 gal 15% HC1 Fired Casing Gun, 2 holes/foot PRODUCTION PRODUCTION mete First Production 7-29-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production Pumping = 2" x 1-1/2" x 16' RWBC Producing 7-30-74 24 Production 7-30-74 24 Calculated 24- OW Tubing Press. Casing Pressure Calculated 24- Hour Rate 47 NIL 2 Out Gravity - API (Corr.) 34.0 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By None Produced A. NAVE (Amerada Hess) List of Attachments Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) | 3952'- 3960 | 1 | , -, | ., | DEPTHIN | TERVAL | | | | |
| PIPEd Casing Cun, 2 holes/foot PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping = 2" x 1-1/2" x 16' RWBC Producting Test Period 47 NIL Ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Obsposition of Gas (Sold, used for fuel, vented, etc.) Mater - Bbl. Oil Gravity - API (Corr.) None Produced Test Witnessed By A. NAVE (Amerada Hess) List of Attachments Dual Laterolog and Compensated Neutron Formation Density A. Now knowledge and belief. | Perfs. wit | h 3-1/8" Ho | 11ow Carri | er Solacti | 3912 | -3960+ | | | | |
| PRODUCTION Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 7-29-74 Pumping = 2" x 1-1/2" x 16' RWBC Producing Test Hours Tested Choke Size Produt. For OII – Bbl. Gas – MCF Water – Bbl. Gas – OII Ratio 7-30-74 24 Test Period 47 NIL 2 7 x 74" SFM ow Tubing Press. Casing Pressure Calculated 24- Hour Rate 01 – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) NIL 2 34.0 None Produced Test Witnessed By A. NAVE (Amerada Hess) List of Attachments Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) Thereby certify thut the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 47 | Fired Casi | ng Cun. 2 h | oles/foot | | very 3712 | -3700 | 2000 | gal 1 | 5% HC1 | |
| PRODUCTION T-29-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping = 2" x 1-1/2" x 16' RWBC Producting te of Test Hours Tested Choke Size Production OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Ratite 7-30-74 24 Test Period 47 NIL 2 7 x 74" SPM Ow Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) NIL 2 34.0 None Produced Test Witnessed By A. NAVE (Amerada Hess) List of Attachments Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density It was and complete to the best of my knowledge and belief. | | · · · | | | | | | | | |
| 7-29-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) ne of Test Fiours Tested Choke Size Produ. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 7-30-74 24 Test Period 47 NIL 2 7 x 74" SPM ow Tubing Press. Casing Pressure Calculated 24- Hour Rate 0il - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) OLISposition of Gas (Sold, used for fuel, vented, etc.) NIL 2 34.0 None Produced A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density 4. I hereby certify that the information shoun on both sides of this form is true and complete to the best of my knowledge and belief. 4. | | | | | | | | | | |
| Ite of Test Fours Tested Choke Size Produc. For Oll – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 7-30-74 24 | te First Production | Produc | tion Method (Flor | ving, gas lift pur | mping Size | | | | | |
| 7-30-74 24 Prod n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) . Disposition of Gas (Sold, used for fuel, vented, etc.) 47 NIL 2 34.0 None Produced Test Witnessed By A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | Pum | ping = $2''$ | x 1 - 1/2" + | 16' DLTP C | ype pump) | | Well Stat | us (Prod. or Shut-in) | |
| 7-30-74 24 Test Period 47 NIL 2 7 x 74" SPM ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) 47 NIL 2 34.0 None Produced Test Witnessed By A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | Hours Tested | Choke Size | | | | | | | |
| Sw Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) 47 NIL 2 34.0 None Produced Test Witnessed By A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density A. NAVE (Amerada Hess) I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | 7-30-74 | 24 | | Test Period | 1 . | | Water (| | | |
| Hour Hate 47 NIL Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) NIL 2 34.0 None Produced Test Witnessed By A. NAVE (Amerada Hess) List of Attachments A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density If thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | ow Tubing Press. | Casing Pressure | Calculated 24 | - Oil - Bbl. | | | | | | |
| Disposition of Gas (Sold, used for fuel, vented, etc.) None Produced List of Attachments Dual Laterolog and Compensated Neutron Formation Density I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | Hour Hate | 1 | 1 | Wat I | _ | 01 | | |
| None Produced Test Witnessed By List of Attachments A. NAVE (Amerada Hess) Dual Laterolog and Compensated Neutron Formation Density If thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | vented, etc.) | | | | | | | |
| List of Attachments Dual Laterolog and Compensated Neutron Formation Density I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | None Produc | | | | | | 1 | | - | |
| E The shown on both sides of this form is true and complete to the best of my knowledge and belief. | List of Attachments | | | | | | A. N | AVE (A | Imerada Hess) | |
| E The shown on both sides of this form is true and complete to the best of my knowledge and belief. | Dual Latero | log and Cor | pensated N | autron For- | moti D | | | | | |
| | I hereby certify that | the information she | own on both side | of this fam in | mation Dens | lty | | | $e_{f} = \int dx dx$ | |
| | 5 | 11 . | com states | , of this form is th | rue and complete to | the best of m | y knowledge | and belie; | ſ. | |
| TITLE Adm. Asst. Drilling Services 7/21/21 | | Driel | 1 | | | | | | | |
| | | | ~ | - TITLE A | dm. Asst. D | rilling 9 | Services | | ידו דרו ד | |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | Southeastern | n New mealco | | | | | |
|--------------|-----------------|---------------|-----------------------|--------------------|--|--|--|
| T. Anhy | 1650 1768 т. | Canyon | T. Ojo Alamo | _ T. Penn. ''B'' | | | |
| T. Salt | | Strawn | T. Kirtland-Fruitland | _ T. Penn. "C" | | | |
| B. Salt | 3136 т. | Atoka | T. Pictured Cliffs | _ T. Penn. "D" | | | |
| T. Yates | 3320 т | . Miss | T. Cliff House | _ T. Leadville | | | |
| | 3708 - | Dovenian | T Menefee | T. Madison | | | |
| T Queen | 3892 т | Silurian | . T. Point Lookout | _ T. Elbert | | | |
| T Gravburg | Т | Montoya | T. Mancos | _ T. McCracken | | | |
| T. San Andr | s Т | Simpson | _ T. Gallup | _ T. Ignacio Qtzte | | | |
| T. Glorieta. | т | . McKee | _ Base Greenhorn | _ T. Granite | | | |
| T. Paddock. | Т | Ellenburger | - T . Dakota | _ T | | | |
| T. Blinebry | τ | . Gr. Wash | _ T. Morrison | T | | | |
| T. Tubb | т | Granite | _ T. Todilto | _ T | | | |
| T. Drinkard | т | Delaware Sand | _ T. Entrada | T | | | |
| T. Abo | τ | Bone Springs | T. Wingste | T | | | |
| T Wolfcamp | т | · | _ T. Chinle | T | | | |
| T Dees | T | · | T. Permian | T | | | |
| T Cisco (Bo | ugh C) T | · | _ T. Penn. ''A'' | _ T | | | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | | 0 | Thickness Formation in Feet | | From | Τo | Thickness in Feet | Formation | |
|------|----|-----------|--------------------------------|---------------------|------|----|----------------------|-----------|--|
| | | | | | | | | | |
| 3320 | 34 | 95 | 175 | YATES | | | | | |
| 3708 | 31 | 67 | 59 | First Sand Seven Ri | vers | | | | |
| 3892 | 4 | 00 .D. | 108 | QUEEN | | | | | |
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