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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1673</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Lea "407" State</b>	

2. Name of Operator <b>MILLARD DECK</b>		9. Well No. <b>6</b>	
3. Address of Operator <b>P. O. Box 1047, Eunice, New Mexico 88231</b>		10. Field and Pool, or Wildcat <b>Eumont</b>	

4. Location of Well		12. County <b>Lea</b>	
UNIT LETTER <b>D</b> LOCATED <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>2</b> TWP. <b>21S</b> RGE. <b>35E</b> NMPM			

15. Date Spudded <b>10-17-74</b>	16. Date T.D. Reached <b>10-25-74</b>	17. Date Compl. (Ready to Prod.) <b>10-29-74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3573.9' GL</b>	19. Elev. Casinghead <b>3583.9'</b>
20. Total Depth <b>4000'</b>	21. Plug Back T.D. <b>4000'</b>	22. If Multiple Compl., How Many <b>-----</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>None</b>

24. Producing Interval(s), of this completion — Top, Bottom, Name <b>3374' ---- 3978'</b>		25. Was Directional Survey Made <b>Yes</b>
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26. Type Electric and Other Logs Run <b>Gamma-Ray Neutron Log</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>345'</b>	<b>12 1/4"</b>	<b>200 Sacks</b>	<b>19 Sacks circulate</b>
<b>5 1/2"</b>	<b>15.5#</b>	<b>4000'</b>	<b>7 7/8"</b>	<b>275 Sacks</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>NONE</b>					<b>2 3/8"</b>	<b>3950'</b>	<b>NONE</b>

31. Perforation Record (Interval, size and number) <b>3374' ---- 3978'</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>3374' -- 3978'</b>	<b>Acidized with 15000 gallons of acid, 60000 gelled water &amp; 30000 #'s sand.</b>

33. PRODUCTION							
Date First Production <b>10-29-74</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Pumping 1 1/2" X 12"</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>10-31-74</b>	Hours Tested <b>24 hours</b>	Choke Size <b>----</b>	Prod'n. For Test Period <b>-----</b>	Oil — Bbl. <b>55</b>	Gas — MCF <b>89</b>	Water — Bbl. <b>0</b>	Gas — Oil Ratio <b>1618</b>
Flow Tubing Press. <b>-----</b>	Casing Pressure <b>-----</b>	Calculated 24-Hour Rate <b>-----</b>	Oil — Bbl. <b>55</b>	Gas — MCF <b>89</b>	Water — Bbl. <b>0</b>	Oil Gravity — API (Corr.) <b>35.5</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By <b>A. O. Smith</b>
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35. List of Attachments <b>Inclination Survey (Gamma-Ray Neutron Log will be mailed as soon as finished print available)</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Millard Deck</i></u>	TITLE <b>Owner-Operator</b>	DATE <b>January 15, 1975</b>
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>180'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>104'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>384'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>374'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>324'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>340'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	345'	345'	Red Bed				
345'	1155'	810'	Red Bed & Sand				
1155'	1524'	369'	Red Bed, Sand & Anydrite				
1524'	2118'	594'	Salt & Anydrite				
2118'	2465'	347'	Anydrite				
2465'	3330'	865'	Anydrite & Salt				
3330'	3412'	82'	Anydrite & Sand				
3412'	3831'	419'	Anydrite				
3831'	3984'	153'	Anydrite & Lime				
3984'	4000'	16'	Lime				