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NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACEER LEAKAGE TEST

Well

Operator	Leas			ell	
Shell Oil Co. Location Unit Sec	Twp	Taylor Glenn Ilge	County		
of Well F 3	215		Prod. Medium	LFA Choke Size	
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	1	(Tbg or Csg)	CHOKE OLDC	
Upper Compl Tubb	Gas	Flow	Tubing	14/64	
Lower Compl Drinkard	0i1	Flow	Tubing	64/64	
	FLOW TEST	T NO. 1			
Both zones shut-in at (hour, date):	1:00/pm 3-	16-81			
Well opened at (hour, date): 1:00			Upper T Completion		
Indicate by (X) the zone producing.			X		
Pressure at beginning of test					
Stabilized? (Yes or No)					
Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test				531	
Pressure change during test (Maximum :				11	
Was pressure change an increase or a			decrease	increase	
Well closed at (hour, date): 1:00/pm		Total Ti	me On	<u>^s</u>	
Oil Production During Test: 1 bbls; Grav. 374	Gas Pro	oduction			
Remarks	و من موان معرف الله الله الله الله الله الله الله الل				
		NO 2			
	FLOW TEST		Upper T		
Well opened at (hour, date): <u>1:00/pm</u>					
Indicate by (X) the zone producin	g • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	• • • • • •	X	
Pressure at beginning of test	• • • • • • • • • • • •		595	539	
Stabilized? (Yes or No)			yes	yes	
Maximum pressure during test				539	
Minimum pressure during test			595	28	
Pressure at conclusion of test		•••••	606	28	
Pressure change during test (Maximum	minus Minimum)	11	511	
Was pressure change an increase or a	decrease?		increase	decrease	
Well closed at (hour, date) <u>3-20-81</u>	1:00/pm	Productio		<u>^s</u>	
Oil Production During Test: <u>5</u> bbls; Grav. <u>365</u>		duction Test	MCF; GOR		
Remarks				<u></u>	
				not of use	
I hereby certify that the information knowledge.					
Approved Markin (1994) New Mexico Oil Conservation Commission	19 . (I M	Operator <u>Shell</u>			
	on MCT	By M. C. Babcock	man	link	
Drig. Signed By Revy Sexton Witho		Title_Supv., Oil	Acctg.		
"itle G Supe	n n marganan Miller frailin Alexandra y	Date 4-13-81	nina der Menssell frændfakternannen palaktion, delag projekt reænsensische de abbe	ann a stàrtaichtean agus ann an	

1. A packer leakage tool shall be commenced on each multiply completed well within meyers days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the suitiple completion. Such tests shall also be commenced on all multiple completions within seven days following recorded to a advort cleasient or fracture treatment, and whenever remedial work has been done on a well during which the parker or the tubing have been disturbed. Tests shall also be taken at any the that communication is interpreted or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall obtify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut in for prensure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a miniwaw of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shul-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a winnum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following complete a of Flow West No. 1, the well shall again be about in, in necondaries $\tau=-2\pi$ agraph 3 above.

(). Flux Test No. 2 shall be conducted even though no look was ludicated during flux test No. 1. Procedure for flux Test No. 2 14 to be the even as for flow test No. 1 except that the previously produced zone shall re main abst-th while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

Beginning and once at the end, of each flow (est. 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Pests shall be filed with the appropriate District (files of the New Bexico OII Conservation commination on Statheast New Bexico Parker leakage first form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the atorescald charts, the operator may construct a pressure varians time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts a well as all deadweight pressure readings which were taken. If the pressure is submitted, the original chart must be permanently filed in the operator's office. Form C-10 shall play accompany the Parker Leakage Test form when the test period coincides with a gas-oil ratio test period.

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