	ANTON ON WAS USED	Supplied the state of the state	
SIGNED 1 1	Orig. Signed by	FITLE Senior Production Engine	9-13-75 16 19/5
18. I hereby certify	that the information above is true and c	omplete to the best of my knowledge and belief  G. W. Tullos	0.15.75
	•		
4.	Placed on production t	co recover load.	
	2 1/16" tubing, hung a	at 6160'.	<b>.</b>
3.	Drinkard tubing: Ran	Baker Lok-set packer on 214 jts 2 set 6508-6512'. Tubb tubing: R	1/16" tubing, an 203 its
	II Adomite + 1 1/2# sa	14,000 gal gelled lease crude con and/gal.	
1. 2.	Pulled tubing and pack Fracture treated Drink	ard as follows: Pumped 9000 gal	gelled lease
•	Dullad tuking and mask	·or	
work) SEE RUL	E 1 103,	-4-75 to 7-20-75	
<del></del>	ed or Completed Operations /Clearly sta	ite all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
OTHER		OTHER	
TEMPORARILY ABANDO Pull or alter casin	<u> </u>	NGE PLANS CASING TEST AND CEMENT JOB	LEGA CUP SOVURMENT
PERFORM REMEDIAL Y	· ****	G AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
	NOTICE OF INTENTION TO:	SUBSEQUE	NT REPORT OF:
6.		To Indicate Nature of Notice, Report or (	
	15. Eleva	tion (Show whether DF, RT, GR, etc.) 3492 DF	12. County Lea
THE West		OWNSHIP 218 RANSE 37E NMF	
. Location of Well	F 1980	THE North LINE AND 1980 FEET FR	10. Field and Pool, or Wildcat  Om Drinkard
P. O.	Box 1509, Midland, Tex	10	
Shell Oil Company			Taylor-Glenn 9. Well No.
anie of Operator	WELL OTHER-	:	8. Farm or Lease Name
	USE "APPLICATION FOR PERMIT -" (FO		7. Unit Agreement Name
LO NOT USE	SUNDRY NOTICES AND	REPORTS ON WELLS	
OR		·	5. State Oil & Gas Lease No.
PFFICE			State Fee: X
			5a. Indicate Type of Lease
OITUGIA	Ii	XICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
COPIES RECEI	IVED .		Supersedes Old