V0. 3F COPIES PECCIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Coetgot	AUTHO		QUEST F	NSERVATION OR ALLOW AND ISPORT OIL	ABLE		Effect		-104 and C-110			
Shell Oil Company Address P. O. Box 1509, Midland Reason(s) for filing (Check proper box)				Oth	er (Please	explain)	<u></u>					
New Well X Recompletion Change in Ownership	Change i Oil Casinghe	n Transporter (of: D:y Gas Condens									
and address of previous owner	,			<u></u>								
I. DESCRIPTION OF WELL AND LI Lease Name Taylor-Glenn Location	10	Tubb Ga	15		980	Kind of Lease State, Federal Feet From 7	cr Fee	Fee	Lease No.			
Unit Letter F: 1980		rom The <u>NOI</u>		37E	, NMPM		ea		County			
Line of Section 3 Town			Range		, 191911 191	·						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico 88252 Is gas actually connected?								
If well produces oil or liquids, give location of tanks.	I	3 215	37E	Yes 1-16-75								
If this production is commingled with V. COMPLETION DATA Designate Type of Completion	n – (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res	'v. 'Diff. Res'y.			
Date Spudded 10-19-74	Date Compl. Ready to Prod. 2-14-75		d.	Total Depth 6805			67	6770				
Elevations (DF, RKB, RT, CR, etc.) 3494 DF	Name of Producing Formation Tubb Gas			Top Oil/Ga	Top Oil/Gas Pay 6122			Tubing Depth 6510 Depth Casing Shoe				
Perforations 6182-6394			ACINE AN	DCENENT	NG RECO	80	68	05				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
<u>12 1/4''</u> 7 7/8''	8 5/8" 5 1/2"		<u>1361'</u> 6805'				1025					
									-			
V. TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tanks	Date of Te	a	est must be ble for this c	lepth of ba jor	1346 24 now	lume of load oi rs) no, pump, zas		equal to op	exceed top allow			
Length of Test	Tubing Pressure		Casing Pre	Casing Pressure			Choke Size					
Actual Prod, During Test	011-B51a.		Water - Bbl	Water-Bbls.		Gas-MCF						
	J											
GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbla. Condenacte/MMCF			Gravity o	Gravity of Condensate 45.2				
1950 Teating Mothed (pitos, back pr.)	24 Hours Tubing Pressure (Shnt-in)			Gasing Pressure (Shut-in) 1547			Choke Size 28/64"					
Meter VI. CERTIFICATE OF COMPLIAN	Meter					OIL CONSERVATION COMMISSION						
I hereby certify that the rules and Commission have been complied above is true and complete to th Advantage	regulations with and t e best of nature)	a of the Oil C hat the inform my knowledge	Conservatio mation give e and belie	f. BY TITLE Th If well, th	Lis form is this is a r his form m	ust be accom	n compliance lowable for a spanied by a cordance with	i newly dri tabulation h RULエー	lied or deepened of the deviation 11.			
R. A. Pattarozzi, Senic (7 2-19	r Drill We	ing Engir	leer	- Al able of Fi well as Se	l sections a new and il out only	of this form recompleted y Sections I ther, or transp orms C-104 =	must be fills wells. II, III, and portes or othe	d out com VI for cl r such cha	plately for allow manges of owner inge of condition pool in multiply			

ell name or numbe	r, or class	3001-4						• .	
Separate Form	s C-104	must	₽ŧ	filəd	for	a a c'u	pool	171	meici
ompleted wells.									· · ·

North Hand Mark () (Joseph Ton)

~

FEB 21 115

CH CONSECUATION COLLIN. LELES, N. LL