(2) Petroleum Information.			Copyrighted R	eproduction. Pro- is.ted
COUNTY LEA FILLD TUDD	& Drinkar	d	STATE NM API 30-02	5-24831
SHELL OIL CO.			MAF	
NO 10 LEASE Taylor, Glenn		_,	COORD	
Sec 3, T21S, R37E			5-3-2	
1980 FNL, 1980 FWL of S	RE- SPI	04-10-83	RE-CMP 4-11-	-83
5 1/2 mi N/Eunice	WELL CLASS: IN	IT DX FIN	DG LSE. CODE	
(SC) (7 10(1 (00 CV)	FORMATION	DATUM	FORMATION J	DATUM
8 5/8-1361-600 sx				
5 1/2-6805-1025 sx				
	10 0000	(DRKD) NEW POT	PBD 6770 ENTIAL	
(Tubb-Drinkard) Perfs 6182	2-0/30 NO			

	sub-s
OPRSILIV 3494 DF	
CONTR OPRSTLEV 3494 DF	

	F.R.C. 5-21-83 OWWO PD 6770 WO (Orig. Cmp. 2-14-75 dual thru (Tubb) Perfs (Drinkard) Perfs 6574-6758,
	6182-6394 & thru (Drinkard)
5-16-83	TD 6805; PBD 6770; Complete TD 6805; PBD 6770; Complete Perf (Drinkard) 6400-09 Downhole commingling of Tubb & Drinkard
5-21-83	COMPLETION ISSUED

5-3-24 NM IC 30-025-70311-83

	b & Drinkar	<u>d</u>	STATE NM	d Reproduction Prohibited 25 - 24831
SHELL OIL CO. 10 LASSE Taylor-Glenn			SERIAL	
Sec 3, T-21-S, R-37-E 1980' FNL, 1980' FWL of	Sec		00-0RD	LAS
5 mi N/Eunice		D	FIN DO	
<u>10-19-74</u> <u>av</u> 2-14-75	WELL CLASS: INIT. FORMATION	DATUM	FORMATION	DATUM
8 5/8" at 1361' w/600 sx 5 1/2" at 6805' w/1025 sx				
	™ 6805' (D	RKD)	PB0 6770'	
IP (Tubb) Perfs 6182-6394' 24 hr test thru 28/64" chk	T 1050 MCF	CPD + 4	BO. Pot 1 v (Cond) 4	oased on 5.2; CP
1547# IP (Drinkard) Perfs 6574-6 24 hr test thru 32/64" chk	758' F 114	BOPD +	20 BW. Pot	based on

24 hr test thru 32/64"	chk. GOR 2956; Grav 35; TP 150#	
CONTR Robinson Bros.	OPN'S ELEV 3494 ' DF PO 6900 ' R	<u>T</u>

580 MCFGFD, fee 400 Gar, 2	 3-8-75 AMEND FIELD NAME: Formerly reported as Drinkard 10-28-74 Drlg 5161' 11-5-74 TD 6400'; On DST 6165-6400'
FP 328-653#, 3 hr FSIP 2258#	Cored 5780-5821', rec 41' anhy & dolo w/scat poro
Cored 6585-6642', rec 57', no descr	Cored 5860-90', rec 30' anhy dolo w/scat poro 11-11-74 Coring @ 6728'
Cored 6642-96', rec 54', no descr	DST 6165-6400', open 1 hr 15 mins, GTS in 5 mins @
Cored 6697-6701', rec 3', no descr	580 MCFGPD, rec 480' GCM, 1 hr 17 min ISIP 2258#,

ir) Sfil off Go.	Tubb & Drinkard 10 Taylor-Glenn Sec 3, T21S, R37E	NM Page #2
Cox 11-27-74 TD 254 667 674 Per 625 636 Aof 758 Acf	6805'; WOCU ed 6701-55', rec 54', no desc 6805'; PED 6770'; Prep Swab C (MERKARA) @ 6574', 6580', 6 3', 6684', 6592', 6700', 6716 3', 6751', 6758' w/1 SPI f (Tubb) @ 6182', 6187', 6206' 3', 6265', 6281', 6289', 6321' 4', 6370', 6378', 6394' w/1 SP 4', 6370', 6378', 6394' w/1 SP 4', 6374-6758') 6300 gals (6182-6794') 28,000 gals oil 6(5', men 6770', 0378', 0300 gals oil	5596', 6668', ', 6724', 6733', ', 6212', ', 6339', 'I + 49,000# sd

12=9=74	Gontinued
	1/1/2 67 BLO + 8 BW in 8 hrs thru 32/64" chk, TP 80# (6574-6758')
12-1 3-74	TD 6805'; PBD 6770': Flwg Id
	Flwd 63 BLO in 24 hrs thru 32/64" chk, TP 80# (6574-6758')
1 2-30-74	TD 6805'; PBD 6770': Flwg Id
	Flwd 40 BLO + 30 BLW in 24 hrs theu 32/64" chk, TP 175# (6574-6758')
1- 8-75 2-14-75	TD 6805'; PBD 6770': Recg Id
u 14-75	TD 6805'; PBD 6770'; WO Pot Acid (6574-6758') 5000 gals
	Flwd 114 BO + 20 BW in 24 hrs thru 32/64" chk, TP 110# (6574-6758')

LEA SHELL OIL (Tubb & Drinkard 10 Taylor-Glenn Sec 3, T21S, R37E	№ Page #3	
3-3-75	Drinkard Cor LOG TOPS: 4 San Andres 4 5314', Blin 6556'	BD 6770'; COMPLETE npleted 2-12-75 Anhydrite 1230', Quee 4025', Glorieta 5252' ebry 5624', Tubb 6122	n 3464', , Paddock , Drinkard	

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3-8-75 COMPLETION REPORTED

NEV EXICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION PLAT

1 C-132 Frisedes C-128

i .ectivo 1-1-65

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		All distances		ne oater sound	aries of th	he Section.		Well No.
perator		6 - 	Leo		or-G10	onn		10
	11 Oil Comp	Township	L	Range	······	County		
nit Letter S	Section 3	21S		37E		-	Lea	
tual Footage Locat	ion of Well:			1000			Loat	
1980	feet from the	North	line and Poo	1980	feet	from the	West	line Jedicated Acreage:
ound Level Elev:	Producing F	Tubb	1200	Tubb G	as			160 Acres
3478.6 1. Outline the		and the second se	hingt wall			hachure m	arks on the	nlat below.
 If more than interest and If more than 	n one lease i l royalty). 1 one lease of	s dedicated to	the well, o rship is ded	utline each a icated to the	und iden	ntify the ov	vnership the	reof (both as to working all owners been consoli-
Yes [If answer is this form if	No If • "no," list th necessary.)	answer is "yes e owners and t	s," type of c ract descrip	onsolidation tions which	ave ac			ed. (Use reverse side of
No allowabl forced-pooli sion.	le will be assigned by a solution or otherwis	gned to the well se)or until a no	l until all in n-standard u	terests have nit, eliminat	been c ing sucl	onsolidate h interests	d (by comm , has been a	unitization, unitization, approved by the Commis- CERTIFICATION
		10 0					tained here best of my Name R. A. P Position Senior Company	ertify that the information con- tin is true and complete to the knowledge and belief. Maron attarozzi Drilling Engineer il Company
							shown on notes of a under my is true a	certify that the well locatio his plat was plotted from fiel actual surveys mode by me a supervision, and that the sam and correct to the best of m and belief.
							Date Survey Registered I and/or Land	Professional Engineer
L		I		l			Certificate 1	lo.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

C-102 des C-128

Effective I-1-65

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	All dista	ances must be from the cuter be	oundaries of the Section.	• ••••••	·····
Operator Shell 011 Compa	ny	Lease Taylor G	lenn	1910 - Say	Well No. 10
Unit Letter Sect		8 Range 37E	County Lea		- k
Actual Footage Location -		1980		West	
Ground Level Elev.	t from the Producing Formation	line and Pool	feet from the		line ated Acreage;
3478.6'	Tubb	Tubb O	11		40 Acres
1. Outline the ac	reage dedicated to the	e subject well by colore	d pencil or hachure	marks on the pla	t below.
2. If more than o interest and ro		l to the well, outline eac	ch and identify the o	ownership thereo	f (both as to working
	ne lease of different ov unitization, unitization	wnership is dedicated to , force-pooling.etc?	the well, have the i	nterests of all o	owners been consoli-
Yes	No If answer is "	'yes," type of consolidati	ion	<u> </u>	
If answer is "'r this form if nec		d tract descriptions whic	ch have actually be	en consolidated.	(Use reverse side of
		well until all interests ha non-standard unit, elimin			
	1			CER	TIFICATION
				l heroby costify	that the information con-
	1				true and complete to the
	1	1		best of my know	ledge and belief.
				$\mathcal{L} \mathcal{E} \mathcal{A}$	ullivan
	<u>+</u>	<u>-</u>		Name J.E. Sulliva	n
		. I I		Position Senior Engin	eering Technicia
	0			Company Shell 011 Co	
				Date February 21,	
	1			I hereby certify	that the well location
					at was plotted from field
	1			1	surveys made by me or ision, and that the same
					rect to the best of my
	+				
				Date Surveyed	
				Registered Profess and/or Land Surve	•
330 660 '90 1	320 1650 1980 2310 26	40 2000 1500	1000 500 0	Certificate No.	