

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-13741	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John H. Hendrix		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 403 Wall Towers West, Midland, Texas 79701		8. FARM OR LEASE NAME Jones-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Unit Letter L, 990' FWL & 2310' FSL Sec. 30, T-20-S, R-39-E. At proposed prod. zone D-K Drinkard		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12 miles south of Hobbs		10. FIELD AND POOL, OR WILDCAT D-K Drinkard	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T-20-S, R-39-E	
16. NO. OF ACRES IN LEASE 40		12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8000'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3558.9' GL		22. APPROX. DATE WORK WILL START* 10/15/74	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	1200'	500. SX. CIRCULATE
7 7/8"	5 1/2"	15.5# & 17#	8000'	535 SX.

Rotary tools to be used to drill well. Pipe will be set to TD and D-K Drinkard will be perforated and completed with acid and frac stimulation. Mud will be used to drill the hole and a blowout preventer will be placed on well when drilled out under the surface pipe to control any blowouts.

All solid debris not hauled off will be buried in a separate trash pit and covered with a minimum of 24" of dirt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Harold Jones TITLE Production Clerk DATE 8-14-74

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

*See Instructions On Reverse Side

ATTACHMENT

1. See Plat No. 1. Jones-Federal No. 1 located as follows:

Unit Letter L, 990' FWL and 2310' FSL
Section 30, T-20-S, R-39-E, Lea County,
New Mexico.
2. See Plat 2 for planned access roads.
4. See Plat 2 for lateral roads to location.
5. and 10. See Plat 3 for location layout. Since this is a rotary rig, there will be mud pits and pipe racks. A water tank will be on location for cementing small pad for location as shown approximately 100' x 180'. Rig will be on east edge of pad with pit. Rig will have safety blowout preventer equipment consisting of one dual SH Hydril Ram type BOP @ 4 1/2 Rams and Ram Blanks for complete shut in.
6. There is no water supply on lease and water will be hauled. Any produced brine water will be hauled away and disposed of.
7. All waste material as listed in No. 7 will be hauled off or buried in the pits.
11. Surface will be put back to near original contour when well is completed as a producer or plugged.
12. Contact A. E. Kenyon, Foreman.

Answering Service: 505 394-2810
Office: 505 394-2649.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DECLARATION PLAT

Form
No. 1 (Rev. 1-6-73)

All distances must be from the outer boundaries of the section.

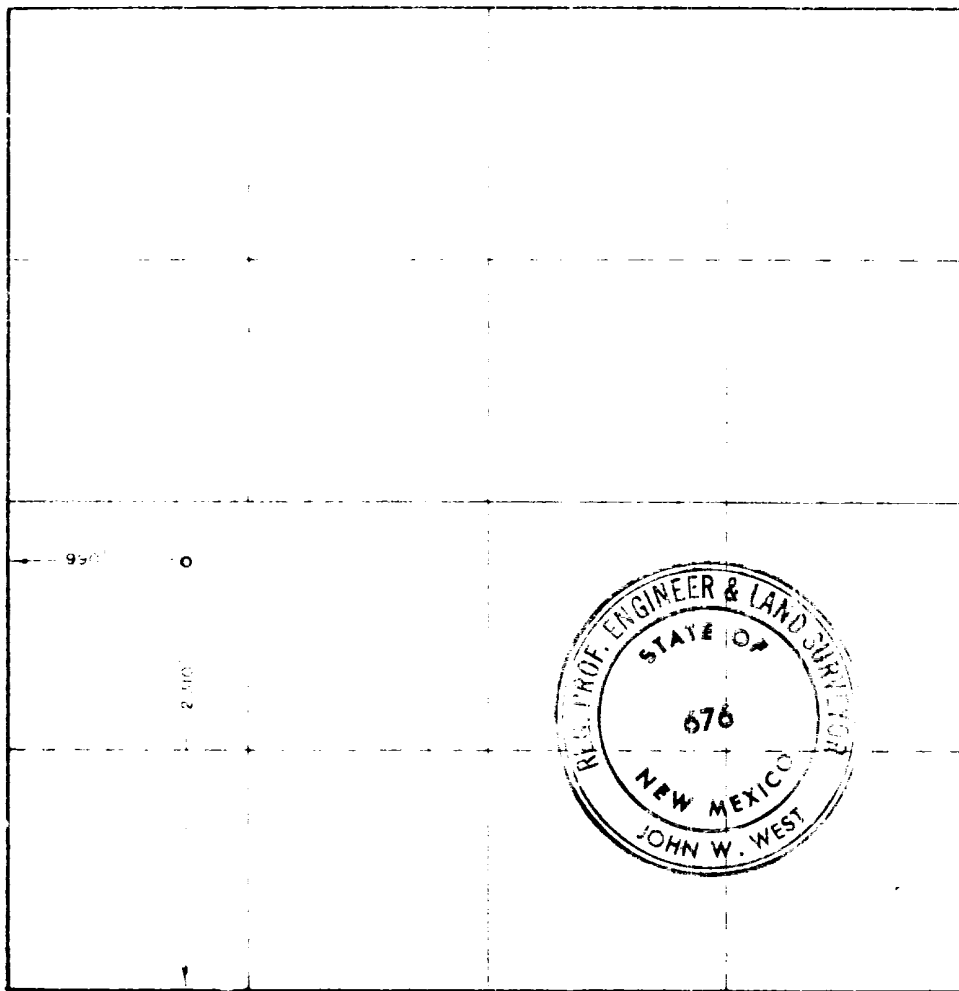
Name of Owner JOHN H. HENDRIX		Lease No. Jones-Federal		Section 1
Section L	Range 30	Meridian 20 South	Section 39 East	County Lea
Section 2310	Section south	Section 990	Section west	
Section 3558.9	Section Drinkard	Section D-10 Drinkard	Section 40	

1. Outline the acreage dedicated to the subject well by colored pencil or ball point marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (that is, working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc.?

Answer: No If answer is "Yes" type of consolidation _____

If answer is "No" list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.

No oil well will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Marlene D. Jones

Production Clerk

John H. Hendrix

8/14/74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

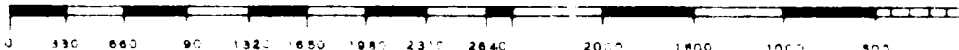
Date Surveyed

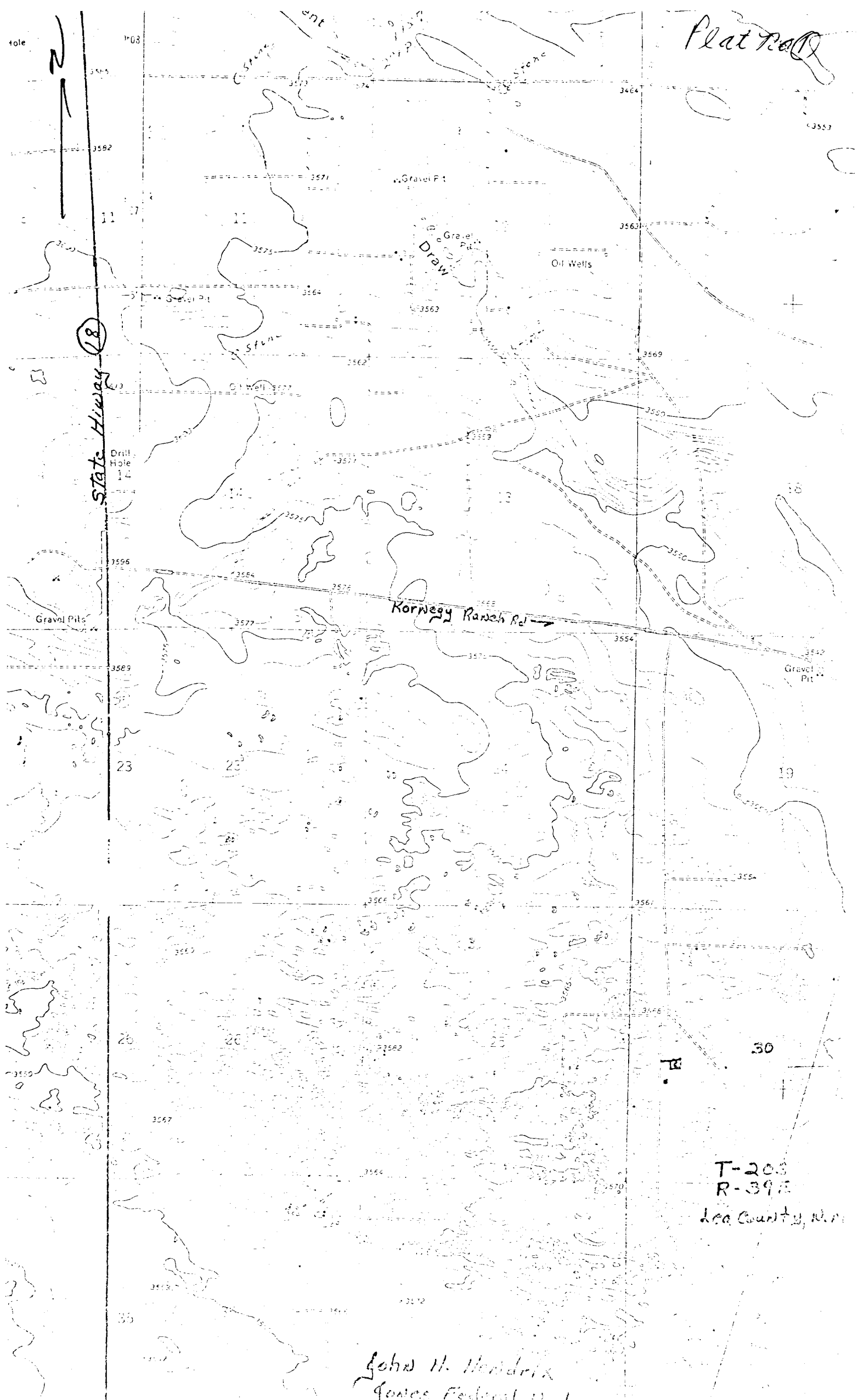
August 2, 1974

Registered Professional Engineer and Land Surveyor

John W. West

676





Flat Rock

State Highway 18

Korney Ranch Rd

T-203
R-395

Lea County, N.M.

John H. Hendrix
Jones Federal No. 1

N

Plat No. ②

N.W. 1/4 / S.W. 1/4 - Sec 30
T-20S. R-39E.

John H. Hendrix
Jones Federal No. 1
990 W.L. - 2310 S.L.
Lea County, N.M.

New Road
10' x 20'

20'

150'
150'

Existing Road (Cliche)

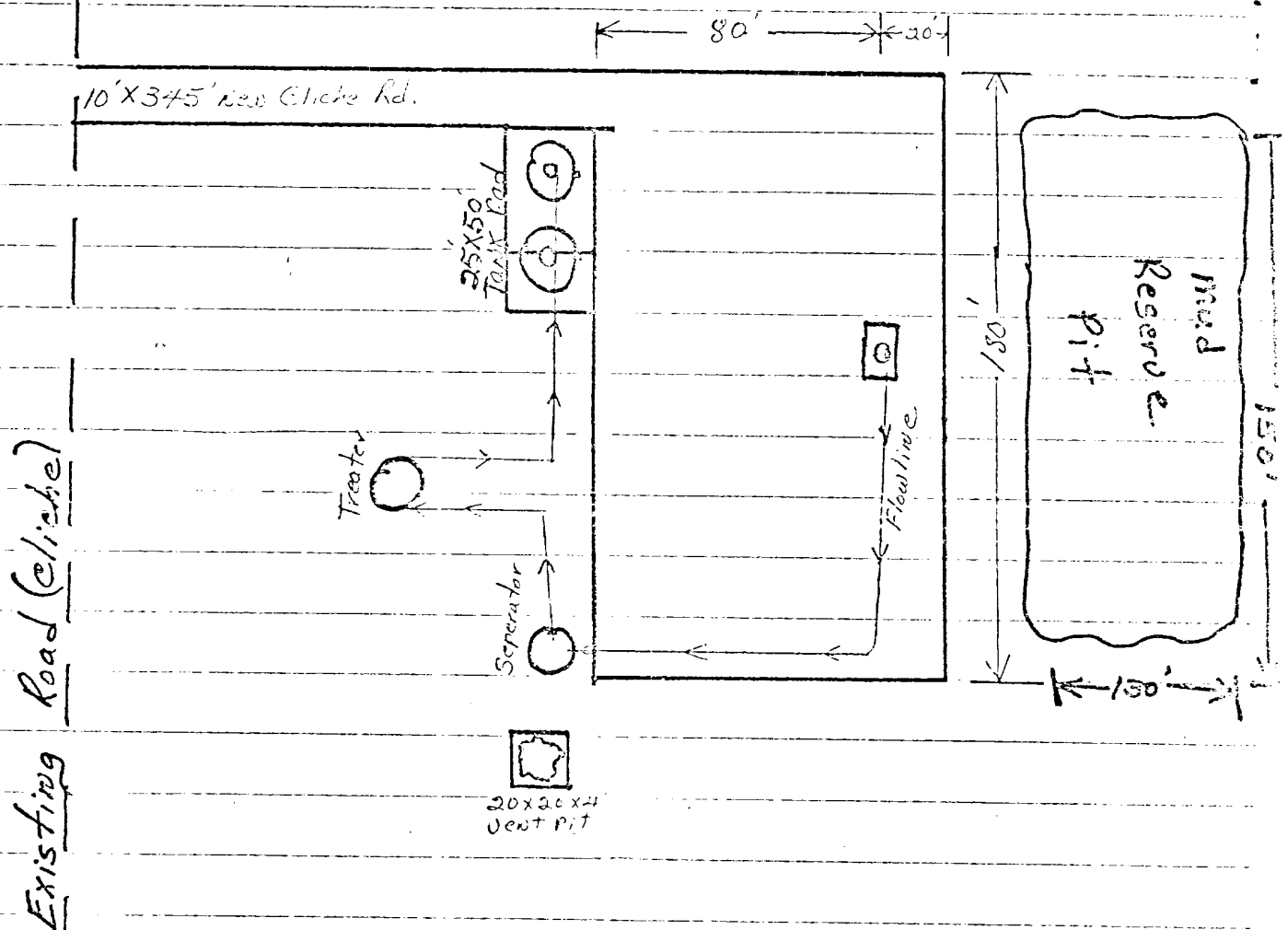


Plugged well

Baxter 660 W.L.
1980 S.L.

N

John H. Hendrix
Jones Federal No. 1
Location and Tank Bty. Pad



Location Pad -
100' X 180' X 6" compact Cliche

Tank Bty Pad
25' X 50' X 8" compact Cliche